COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

RESPONSE OF BAY STATE GAS COMPANY TO THE NINETEENTH SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL

D. T. E. 05-27

Date: July 13, 2005

Responsible: Danny G. Cote, General Manager

BULK ATTACHMENTS

AG-19-1

Referring to the Company's response to Information Request AG-1-5, please provide a copy of all monthly operations reports generated by the Company for the months of the test year in this case. Please also provide a cover sheet to this response that lists by topic and by date each of these reports included in the response.

Response:

Please find attached the following operations reports:

Attachment AG-19-1(a): Operations Staff Meeting Notes

- December 19, 2003

EH&S Update

Second Party Damage Discussion

Performance Metrics New Appraisal Process

EP&S

DTE Issues

- February 25, 2004

EH&S Update

Mass Rate Case EP&S - YTD Results

Canonsburg, PA

Metering & Servicing Scheduling

- March 23, 2004

EH&S Update

Bare Steel Replacement Model

EP&S Update

February Performance Metrics

Service Tech Training 10 & 2 Budget Status

Operations - Transition to Spring

- April 28, 2004

Bay State Rate Case EH&S Monthly Report Third Party Damage YTD Performance Metrics

Retail Services

Odorant, Security Issues, WMD Seminar

Leak Repair and Odor Investigation

- May 27, 2004

EH&S Monthly Report
YTD Performance Metrics

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Energy Products and Services Update Supplementing Field Collections Project

Financial Summary

Monthly Operations Update

Union Update

- June 30, 2004

Work Management Presentation

Rate Case Planning EH&S Monthly Report YTD Performance Metrics Notification to D.O.T.

Sam Miler Staff Meeting Update Monthly Operations – Update

- July 22, 2004

EH&S Monthly Report

EP&S Update

Organizational Development Team Changes to Federal Pipeline Safety Regs

YTD Performance Metrics

PMW Reviews

Monthly Operations Update

- August 18, 2004

EH&S Monthly Report Regulatory Update EP&S Update Facilities Security Performance Metrics

P-Cards and Meal Allowance OQ Requalification Intervals Monthly Operations Update

- September 15, 2004

EH&S Monthly Report

EP&S Update

Status of Logistics and Scheduling Update

Theft of Service Team Update

Performance Metrics

DOT Warning – Acoustical Devices Changes in Service Truck Stock Monthly Operations Update

- October 13, 2004

EH&S Monthly Update

EP&S Update

Large Volume Metering & Long No-Reads Dig Safe Quick-Ticket Entry System Safety Rules Enforcement Form Monthly Performance Metrics

Capital Authorization Process & Payment Changes in Cell Vendors & Security Ids

O&M Procedures Revision Monthly Operations Update

Bay State Gas Company D.T.E. 05-27 AG-19-1 Page 3 of 3

- November 22, 2004	Third Quarter Financial Update Gas Supply/Gas Costs Sales/EP&S Update Regulatory Update Operations Update
Attachment AG-19-1 (b)	SQI Summary Reports January – December, 2004
Attachment AG-19-1 (c)	Productivity Reports January – December, 2004
Attachment AG-19-1 (d)	Energy Products & Services Summary January – June, 2004
Attachment AG-19-1 (e)	Competitive Sales & Retail Services Report May, July, August, September, October, And November, 2004
Attachment AG-19-1 (f)	Environmental Health & Safety Update February, March, April, May, June, August, September and October, 2004
Attachment AG-19-1 (g)	Budget Summary Reports January – December, 2004

BULK ATTACHMENTS

Operations Staff Meeting Notes

December 19, 2003

To: Bill St.Cyr, Colin Nesbit, Dana Argo, John DaSilva, Keith Dalton, Marie

Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Robert Morin, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Kimberly Dunn, Scott Perry, Alba Hayward, Donald DiNunno, Charles

Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Jan Lyman

A. EH&S Update – Scott Perry (handouts)

- > Ergonomics
 - Pilot in Brockton with Field Ops personnel
 - Physical therapist observed and designed specific training programs for:
 - ♦ Customer Service
 - **♦** Distribution
 - ♦ Fleet
 - ◆ The purpose of these programs is to minimize muscular-skeletal injuries
 - Because of their job/task specific design, results should be better than with a generic program
 - Plan to roll out to remaining locations in February 2004
 - Clerical
 - ♦ Corporate-wide initiative to cover clerical training/ergonomics
 - Have purchased a software package which will assist in ergo assessment for clericals
 - Will include measuring workstations and people to adjust the workstation
 - > Target date end of 2004
- > Training for First Aid and CPR ongoing
- ➤ ISO Certification Planning ongoing
 - BSG/NU cross-functional team will reassemble in January
- ➤ Non-slip Footwear
 - There are two styles under consideration

- Cleat style
- Slip-on rubber-type overshoe
 - ♦ This type was used in Lawrence last year
 - ➤ Good feedback
- Dan OCMs need to decide who should use the footwear and choose a style
 - Discussion and consensus to go with the rubber overshoe
 - Need to decide on which style-low, medium or high cut
 - Each LOA will work out those details, also sizes needed
 - ♦ OCMs will need to get back to Scott Perry on these details
 - ◆ Scott will contact Dana Argo and Bill St.Cyr (not in attendance)
- Following up on last month's discussion of injury reports, the employee will get a hardcopy of the injury report; a memo will be sent addressing this issue
- A meeting has been scheduled for January 15, following the Budget Review meeting, to discuss injury case management
- B. Second Party Damage Discussion Dan Cote
 - Second party damage defined as the situation when our contractor breaks our facility
 - ➤ Discussion of billing practices in this situation
 - Paul don't bill or report; work out the costs with the contractor
 - Mike No billing, but the contractor repairs
 - Pam No billing and sometimes they repair it themselves
 - There was agreement that if it was not located correctly, we should not bill them
 - ➤ "Bill or not Bill" discussion
 - We could be losing up to \$30,000 a year
 - Downsides
 - Relationship damage
 - If they (contractor) repair their own damage, it's not really costing us
 - Instead of billing, we take a reduction in their charges to us
 - Pam would rather invoice than make an arrangement
 - ➤ This is an O&M function that needs to be addressed; need to tighten up the process
 - Next month, schedule a discussion with the construction group
- C. Performance Metrics John DaSilva
 - ➤ Bay State will not incur penalty dollars on any of the DTE metrics for FY2003
 - ➤ The only DTE metric target that we may miss is "DAW injury rate per 100 employees";
 - Can still make target and, if we miss it, will be within one standard deviation
 - No penalty will be incurred.
 - Response to odor calls in one hour, On-cycle meter reading and Appointments met on the same day as scheduled were metrics with excellent performance which earned over \$1.3 M to offset any potential penalties incurred
 - Discussion of "unavailable time" (non-productive time) i.e. ½ hour lunch
 - There are some shifts in the numbers when they are divided (for service/meter techs); the numbers are true when combined



- Discussion of call-in issues
 - Schedule a meeting to discuss various issues with Dispatch, such as appointments not being met, calling customers
 - Marie Walker will put together an agenda for this meeting
- Dan emphasized that costs are related to our ability to manage well; have to look carefully at this area
- ➤ 2004 Targets
 - The "same day" bar will be raised slightly next year
 - Call Center about the same—just raised slightly
 - Metrics at this time-
 - 42 green flags
 - 8 yellow
 - 20 red
- ➤ Dan: Kudos to
 - John DaSilva John has made great strides in the reporting and analysis of productivity...
 - ...and to our people in the divisions who have done a great job managing to achieve targets
- D. New Appraisal Process Kim Dunn (2 handouts)
 - New performance management process to be rolled out in 2004
 - ➤ Bay State has an advantage because the new process is very much like the PEW
 - ➤ Improvements to the Performance Management Plan
 - Every employee will be graded
 - Review the handout with Forms and Sample Worksheets
 - Will be online soon
 - This will not be a passive process, but an active, ongoing dialogue
 - Dan—Will send his 2004 draft initiatives to OCM's today
 - If FOLs are in LEAD, they do not need to do the DFW (very similar to LEAD program)
 - Fast Feedback Request is optional
 - 360 Feedback optional personal choice
 - Performance adjustment still under development
 - Discussion of online resources
 - Discussion of timeline in Leadership Overview handout, page 9
 - ➤ Dan Cote
 - Simpler process than before
 - HR will support this process
 - Everyone will have a PMW linked to boss's goals an integrated plan
 - PMW has external focus-what you can do for your company-tangibles, measurable The WHAT
 - LEAD more internally focused—coaching, leadership, personal development The HOW
 - The "What" and the "How" have equal balance, but are different things
- E. EP&S Marty Poulin
 - ➤ High Level

- EBIT \$6.7 to \$6.8 M
 - \$800,000 shy of goal
 - \$7.5 M goal—we will not make it
 - ♦ We had to turn away Annual Inspections and fee-for-service work
 - ♦ Bad debt was another factor
 - This was a successful year considering the issues we had to deal with
 - Next year, \$8.1 EBIT goal

➤ Installs

- Ahead of last year
- Sept. and Oct. ahead of Plan
- Congratulations and thanks to OCMs—you made a difference; thanks for delivering

Guardian Care

- Promotion begins in January
- Price increase this year
- Trash all old brochures
- New brochure available January 16; use them as soon as they are delivered
- Website updated as of January 5th
- Customers who sign up before January 15th will get the lower rate (\$137.95 instead of \$142.95) because of the way the system is set up
- ➤ Receivables/Revenue Recovery Process
 - You will get individual reports
 - Change to CIS to help to automate the process
 - Looking at how to separate the bill for gas and EP&S
 - That will dictate how monies collected will be applied

F. DTE Issues – Dan Cote

- ➤ Letter of noncompliance with two codes (MA DTE)
 - Corrosion inspection every 3 years (atmospheric)
 - Hopkinton incident is a driver here
 - Leak Inspection every 3 years
 - We will plan to conduct and document Leak Inspection and Corrosion Inspection every time we enter a house
 - We will get hit with an NOPV (MA only) on this issue
 - Expect a similar situation in NH
 - Need linkage with local engineering groups to move everything possible outside
 - Marie and Kathy did an analysis of inside meters using WOMS
 - Estimate 26,500 inside meters have not been inspected
 - In the future, plan to inspect 1/3 of inside sets across the company every 3 years
 - Unit cost per meter for inside survey \$15-\$25
 - This will be a huge O&M hit
 - Would like to initiate a 10-year program to move meters and risers outside to correct the problem
 - A system improvement program would best address this problem

- OCMs wherever possible, have an outside riser
- OCMs and Engineering need to have a meeting to discuss this issue
- We are faced with a massive capital program
- ➤ NiSource Management Council
 - Building NiSource 1 Voice
 - We need to be speaking and acting with one voice throughout the organization
 - The Distribution Operations Leadership Group (4 GMs, Meg Brown and Dave Monte) will meet regularly to work together on issues so that we are acting with one voice
 - Standardization does not mean centralization
 - Discussion of 2004 Key Objectives and 2004 Earnings Outlook

G. Roundtable

- ➤ Marty Poulin
 - Two arbitrations recently settled in our favor
- Bob Morin
 - Bob is on a team looking at locates
 - Will be collecting information on locates and process
 - Need to start screening out streets where we have no service
 - Need to prescreen tickets at the Call Center using maps
 - ♦ Ohio presently screens 50% of tickets out
 - Will be spending a lot of time at the PUC researching these issues
 - ♦ In the future, will need to discuss digitizing maps, costs, etc.
- > Tom Gilbert
 - Fleet will have a new team starting in January to bring up local issues
 - Hopefully this will address some of the problems in getting new equipment
 - Fleet update will show variable cost/mile (OCMs own fleets)
 - Old vehicle repairs are hitting budgets very costly
- Chuck Moran
 - Joe Ferro will be filing for Cost of Gas Adjustment today
 - This will get lots of media attention
 - Residential costs for 2001-02 heating season \$0.98 per therm
 - New rate \$1.23/therm
 - Will focus on fuel assistance advice for those who qualify
 - Will conduct Third Q financial presentations in locations in January
- ➤ Mike Laghetto
 - Cast Iron ½ dozen breaks in the last week
- Paul Rogosienski
 - 8" cast iron break in Maine frost
- Colin Nesbit
 - Contractor damage update
 - \$320,000 billed
 - \$118,000 collected
 - Overall, 37% rate of collection

- Critical for OCMs to review open damages
- ➤ Bob Tuthill
 - New inspector has been assigned to BSG from DTE
 - Meter shop is involved in RMH Biddeford, Maine
 - Meet with Dan to discuss
- ➤ Kathy Silver
 - Action Plan from audit Annual Review of WOMS
 - Send Kathy email with responses
 - PTs as of December 10 870 remaining to do this year; we should make it
 - Dan Cote: Commendable-Arthur O'Brien did a wonderful job accomplishing this goal
- ➤ Marie Walker
 - Requested change to mobile data
 - This will require all techs to come into the yard to be loaded with the new software

Next Meeting

Wednesday, January 28 9 a.m. – noon Westborough/Brockton Room Westborough

To Do List

OCMs	OCMs will need to get back to Scott Perry regarding order for non-slip footwear; will need style and sizes
Scott Perry	Contact Dana Argo and Bill St.Cyr about the non-slip footwear (they did not attend this meeting)
Jan Lyman	Schedule a discussion about 2 nd Party damages and related billing issues with the Construction group, OCMs, & Dan Cote
Jan Lyman	Schedule a meeting following to discuss various issues with Dispatch, such as appointments not being met, calling customers—include OCMs, Marie Walker, Ralph Wadman, Dan Cote, Ken Lockhart
Marie Walker	Put together an agenda for the meeting with Dispatch (date tbd)
Dan Cote	Send draft 2004 Operations Initiatives to OCMs
Jan Lyman	Schedule a meeting on outside risers with OCMs, Keith, Dan and Ed Collins
Jan Lyman	Bob Tuthill and Dan Cote - schedule 1 hour in January to meet on RMH (Biddeford, Maine) case
Tom Gilbert	Will have further discussion on Fleet issues with the group in the next couple of months

Operations Staff Meeting Notes

February 25, 2004

To: Bill St.Cyr, Colin Nesbit, Dana Argo, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran,

Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>EH&S Update</u> (Handout) January Safety Results & Safety Plan Update Scott Perry Scott reviewed safety statistics for Bay State and Northern. BSG achieved outstanding safety performance in January with no Day Away From Work (lost-time) injuries. Last year's safety metric results and goals for 2004 were distributed.
 - > Ergonomics Training
 - Training completed in Springfield, Lawrence, Portsmouth & Portland week of February 9.
 - Posters being distributed to follow-up on training to ensure issues stay fresh in everyone's mind.
 - ISO Certification Planning
 - Certification of the Lawrence Operations Center in 2003 represented first time audit with zero non-conformances at NiSource.
 - Begin ED-wide certification in 2004
 - Aspect & Impact table for ED being finalized and adopted by BSG/NU
 - Awareness training scheduled for 2nd Quarter
 - Certification Audits scheduled for 3rd Quarter
 - Non-slip Footwear
 - High-traction footwear was distributed this month for use in field. Question raised if issued to meter readers. Call Scott to order.
 - Custom Posters to be issued
 - Air Quality Surveys
 - Employees had complaints re: air quality in Springfield.
 - Results of air quality surveys in Springfield indicate no problems in areas tested (call center, 1st floor west).
 - Results of air quality testing will be reviewed by industrial hygienist at next Springfield Safety Committee meeting.

- Improving drill mate usage was briefly discussed.
- ▶ John Flegel (Director EH&S NIE and ED) discussed BSG/NU 2004 EH&S Business Plan (handout):
 - Reduce OSHA rates
 - o Customize programs based on accident history and address issues.
 - o Reviewing possibility of contracting safety training.
 - o BSG/NU has largest EH&S population- Scott doing a good job. Looking into possibly hiring another EG&S coordinator
 - O Schedule meeting with Dave Monte & Meg Brown to create specific safety programs.
 - Need to indicate how EH&S program may impact MA rate case.
 - Scott's reporting through Columbus in past—now reports directly to John. Better situation all around.
 - Scott to discuss serious incidents with supervisors to explain expectations. OSHA is increasing scrutiny.
 - Better management of injury cases needed to help reduce lost-time.
 - Evaluate reporting process to Travelers.
 - Claims reduction will enable insurance dollars to directly impact bottom line.
 - Workers compensation process to work everywhere. SQI directly related to incident rate.
 - Need to tighten up administration of DAW process. Change process to report directly to Travelers. All contacts within process should be made within 24-48 hour period. Direct correlation between reporting of injury and getting back to work.
 - Tim Bucci will follow up with stats to support this theory.
 - All key stakeholders work together to reduce DAW's.
 - Last 5-10 year history was not good. Future looks much better to beat past numbers.
- 2. <u>Mass. Rate Case Tom Birmingham explained the Massachusetts Rate Case process</u>. BSG is planning to file by May 1, 2005. New rates take effect November 1, 2005.
 - ➤ Goal of Rate Case improve opportunity to increase net earnings by recovering higher levels of expenditures than currently reflected in rates.
 - Test period will be 2004 to include 12 months worth of costs and revenues (e.g. O&M expenses) to establish base for rates case.
 - Affords more spending flexibility than in the past, but all expenditures need to be prudent regulators will closely scrutinize expenses during this time.
 - Regulators require proof of why increase is necessary, specifically, payroll, pension, bare steel and other issues effecting operations.
 - Closely track unusual expenses during the year (e.g. unusual levels of OT or a higher number of permits due to extreme weather)
 - Plan on a series of operational-based questions occurring over the course of the next several months to prepare for case.
 - > Importance of correct allocation of costs discussed.
 - Need to distribute active list of accounts to all departments to ensure correct accounting is achieved.

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- 3. <u>Performance Metrics & 2004 Goals</u> (Handout) John DaSilva John presented Operations Center Metric Detail for January, 2004
 - > Targets and thresholds haven't been established.
 - > 2004 Goals have not been defined
 - Need to negotiate with divisions to establish goals
 - > Need to show improvement in productivity.
 - > John will help to improve numbers and set goals for service and meter improvement in return trips.
 - Rate case will be based on productivity.
 - > The new series of SQI's will be difficult to achieve.
 - Maine Rate Case (within 12-24 months) need to achieve SQI goals.

4. EP&S –YTD Results & 2004 Retail Service Plan (Handout) – Marty Poulin

- Now called Northeast Retail Services covering BSG/NU. Includes HVAC and rental services.
 - Current plan does not include corporate allocation piece \$350,00 \$400,000 in costs.
 - Includes marketing headed by Scott MacDonald and Doug Casey.
- > Not ready for PMW's
- > Changes in report Gross margin to below line
 - No impact on EBIT
- ➤ Significant revenue shortfall in January driven by the extreme cold conditions. Should be able to catch-up in February.
 - Fee for service work impact impacted
 - Need to increase installs on local level and make commitments to sell boilers and services.
- > 14 new EP&S jobs needed. Jobs posted in Lawrence and Portsmouth.
 - Need to train efficiently separate by level of experience.
- Inspection program has new look. Letters to be sent to repeat customers and new customers Mid March.
- ▶ Bill inserts to Guardian Care customers April 1.
- ▶ Bill inserts to Residential and non-Guardian care customers May 1.
- ▶ \$20 million goal Guardian care had phenomenal growth. Best opportunity to impact bottom line.

5. Canonsburg, Pennsylvania – Operating Lessons Learned – Dan Cote

- Dan summarized incident that occurred in Canonsburg, Pennsylvania. House exploded with one severe injury. Gas flooded neighborhood affecting 450,000 customers in PA.
 - System failure communication break down of response to leak calls.
- Managers/supervisors need to take command in managing emergency situations.
 - Response to calls require management supervision -- fundamentals are important to insure good business.
 - PUC's in PA have no forgiveness toward utility regarding incident.
- Lewiston is good example of how the system should work and on getting the job done right.
- Decision was made after Canonsburg to establish GM's in Maryland. Tim Tokish refused position based on his skill set.

6. Metering and Service Scheduling – Marie Walker

- > Updating/finely tuning metering & scheduling process.
 - 30 new service/meter boards. 5 meter boards in Brockton.
- > New program to track service/meter scheduling.
 - Work orders will now come in based on manpower of areas. Now able to move men from area to area.
 - In place since February 19.
 - Annual inspections will greatly benefit.
 - Potential to achieve exceptional productivity .
 - Should reduce scheduling overloads and improve manpower. Dispatch able to distribute over all areas.
 - Tool allows us to be proactive ability to "see down the road" 3-4 days out.
 - Should not affect scheduling of appointments.
 - Avoid seasonal turn-on influx.
 - CIS summary screen will now capture same day activity.

7. Roundtable Discussions

- ▶ Keith Dalton reported on results of 2003/2004 cold weather impacts actual heating degree days up 20% in January; 6% in February. Still good news.
- > Colin Nesbit reported on contractor damages for FY2003.
 - Collected 45% of what we billed. Need to do a better job collecting damage costs.
 - \$344,623 billed
 - \$153,307 collected
 - \$191,316 uncollected
 - Need to establish one process for collections.
- Alba reported that contractors have been selected for the 2004 construction season.
 - 2.8% reduction over last year.
 - Turnkey operation in NU Paving and restoration work done by one contractor.
 Probable savings made.
 - Infrared contracts to be sent.
- ➤ Tom Gilbert reported on fleet management—004 is coming in with no backlog of vehicles.
 - New VP of supply chain hired from Nationwide Insurance.
 - If new vehicles are needed for new hires, let Tom know ASAP.
- ▶ Bob Tuthill re reported that safety is priority—
 - 3 teams established in tech services—2 in field-based and 1 team in office-based
 - New meter shop position should be filled. Need to move along quickly.
- Ralph Wadman reported that on Saturday, February 29 at midnight, service contract with propane expires.
- Arthur O'Brien reported that PT's in November and December balance
- Don DiNunno
 - Reported that training for DPW and contractor training sessions has begun.
 - Luncheons have been scheduled to reestablish relationships with Fire and Police Chiefs.

To Do List

Colin Nesbit	Need to distribute active list of accounts to all departments to ensure correct accounting is achieved.
Tom Birmingham	Schedule meeting to detail discussion regarding preliminary preparation on Maine rate case issues.
Tom Birmingham	Schedule meeting on strategy for Maine rate case.
Marty Poulin	Distribute updated EP&S numbers for PMW's.
Arthur O'Brien	Schedule training seminars including refresher. Fran to contact with schedule.
Bill St.Cyr	2003 paving/resurface results required to DTE by May 1.
Darcy St. Martin	Schedule meeting to discuss collection process. (Results of Andy Sonderman's presentation.)

Next Meeting

Tuesday, March 23 9 a.m. – noon Westborough/Brockton Room Westborough

Operations Staff Meeting Notes March 23, 2004

Bill St.Cyr, Colin Nesbit, Dana Argo, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

To:

Notes by: Darcy St. Martin

- 1. <u>EH&S Update</u> (Handout) YTD Safety Results Scott Perry reviewed safety statistics for Bay State and Northern. BSG/NU continued to achieve an outstanding safety performance in February with no Day Away From Work (lost-time) injuries. NI's EH&S OSHA Injury and Illness Statistics for February were distributed. Dan commended the group on a job well done. Great start to the year!!
 - > EHS Awards
 - NiSource Environmental Improvement Award Northern received First Place!
 - Attributed to timely closure of audit findings.
 - Safety Innovation Bay State received Second Place!
 - Attributed to Drill Mate usage and promotion of this injury-reducing device within Energy Distribution.
 - ISO Certification Planning
 - Awareness training scheduled for 2nd Quarter.
 - Certification Audits scheduled for 3rd Quarter.
 - Goal is to achieve one management system model company-wide to be implemented this year at BSG/NU.
 - Safety Committees
 - Fully functional safety committees are in place at all five operations centers.
 - BSG/NU Regional Safety Council meeting scheduled for March 30. Agenda includes achieving safety initiative goals, bringing best practices together, reviewing trends and needs.
 - Backing Signal Alarm
 - Alarms should not be disabled on service vans.
 - Notify management if alarms are repeatedly disabled.
- 2. <u>Bare Steel Replacement Model (Handout)</u> Keith Dalton provided a summary report from the Bare Steel/Cast Iron Replacement Regulatory Tracker Team.

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 Energy Distribution replaces only 1 to 2% of bare steel and cast iron mains annahale 19-1 (a) Compared with 84 companies nationwide, NIPSCO ranks #3 in expenses/custorFige 14 of 55 (\$26M).
- Aggressive replacement program should identify costs/benefits/timeliness for utilization by regulators to obtain favorable treatment of expenditures.
 - Data shows actual replacement costs never totally received.
 - Imperative to receive PUC assistance in acquiring funds for replacement program..
 - Step adjustment to minimize expenses by receiving more dollars from PUC's.
 - Important to tailor each state's need for replacement.
- Should be proactive rather than wait for regulation to require replacement.
- Heightened safety risks occurs if we continue current levels of leak repair.
- Major issues considered:
 - Regulatory perception, increased scrutiny, mandated program, pipeline integrity
 - Operational reliability, safety, maintenance
 - Costs O&M, Capital
 - Community Relationships important to establish good working relationships
 - Environmental
- Items Analyzed
 - Capital replacement costs
 - O&M Savings/cost avoidance (avoid escalating leakage on BS/CI pipe)
 - Pipe inventory, historical costs
 - Prioritization factors
- Current Replacement Schedule (years)
 - MA 50-60 years; \$427-522 million required.
 - ME -25-35 years; \$47-58 million required.
 - NH 20-30 years; \$20-25 million required.
- 3. EP&S Results & Retail Services Business (Presentation) Marty Poulin
 - New annual inspection brochure promotion to be mailed.
 - "KNOW HOW. NO WORRIES" new slogan; Sherlock Holmes "It's elementary. Schedule your Annual Inspection" – new theme
 - Non-Guardian Care mailing to be sent out in May.
 - YTD stats show EP&S behind in Gross Profit, but ahead in EBIT.
 - Increased furnace and boiler sales will occur once inspections begin.
 - Begin working with DSM to provide greater customer base.
 - Guardian Care revenues continue to exceed goals.
 - Company-wide retail services business center to be located in Portsmouth.
 - Decision made based on experienced staff. Great opportunity!
 - Scott MacDonald and Vittorio Pareto relocating to Portsmouth.
 - Contractors based in Portsmouth will receive overflow calls from NIPSCO. Portsmouth will also begin receiving enrollment and service calls for Columbia Retail Services, which is selling a product similar to Guardian Care. Need to upgrade phone system to handle load and determine calls origin.
 - Dan expressed his full support for the business. Great opportunity for BSG/NU.
- 4. February Performance Metrics (Handout) John DaSilva presented Operations Center Metric Detail for February, 2004
 - **Productivity Summary**
 - Service Most divisions met their goals.

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■ Meter – None of the divisions met their goals.

- Attachment AG-19-1 (a)
- Return trips results need improvement in most divisions. The Return Trips goals 1 are 55 aggressive but attainable.
- Need to manage business well to succeed and show improvement in productivity and return trips.
- > YTD SQI Results
 - MA SQI YTD targets were met except TSF Emergency Line (no penalties incurred).
 - NH SQI targets were met except TSF Call Center (a NH \$5,000 penalty was incurred in February).
 - ME SQI targets were met except TSF Call Center. Also, results for long reads in Maine are preliminary and we may be in a penalty situation for this metric.
- 5. Service Tech Training Atmospheric Corrosion Jim Murphy/Marie Walker/Bill St. Cyr
 - ▶ Lenny Buck Impressive training program.
 - > Training Objectives addressed:
 - What is corrosion?
 - Why is it a concern?
 - Where do I look?
 - How do I respond to a problem?
 - General Corrosion issues addressed
 - DOT regulations
 - Causes
 - Atmospheric Corrosion is caused by rain, dew, condensation
 - Types of Corrosion
 - Accelerating Factors
 - Control systems
 - MDSI Pipe Condition Rollout Plan presented
 - Program in place May 1.
- 6. 10 & 2 Budget Status Colin Nesbit
 - \$\\$400,000 \text{ over on labor costs.}
 - Expect \$250,000 back by YE. \$150,000 back by 2nd quarter end.
 - Materials and outside services \$10-20,000 over.
 - Due to costs related to Monson Palmer line saving on facility side will cover
 - Fleet − dead on budget.
 - Leasing accelerated Expect \$150,000 negative impact by Year End.
 - \$1.3 million over budget in 1st Quarter. Will adjust down to \$700,000 over at YE.
 - If volumes remain, same should bring in flat budget.
 - Have capability to bring budget in line.
 - Labor and outside services are manageable.
 - > In better shape than last year.
- 7. Operations Transition to Spring Dan Cote
 - > Time to jump start on meter changes.
 - Leak surveys set-up.
 - ▶ Poor job managing work last year let's not peak in fall.
 - > Construction crews will tax system.
 - > Quarterly meetings important to manage and balance labor.

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8. Roundtable Discussions

- Marie Walker reported Metscan issues.
- Jim Murphy discussed contractor inspection training.
- > Colin Nesbit explained importance of detecting \$50,000-100,000 risk in 5-year plan.
- **Bob** Tuthill reported that meter testers were sent to Texas for certification.
- Tom Gilbert informed the group that BSG/NU has 42 vehicles scheduled for replacement. 20 have been ordered. 11 vehicles requested for new positions.
 - Fleet over budget by \$104,000 mainly due to leasing.
- > Chuck Moran reported that Dig Safe contractor training has begun.
 - Letter sent out to rental agencies stressing importance of contractors notifying Dig Safe when excavating.
- > Ken Lockhart reported on staffing levels.
 - Call volumes handled effectively.
 - Collaboration with Springfield needed to refine triggers.

Next Meeting

Wednesday, April 28
9 a.m. – noon
Westborough/Brockton Room
Westborough

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To Do List

Completed	John DaSilva	Schedule meeting with Dan to discuss metrics.
	OCM's	Notify Dan if using corrosion testing, and if not, what will be used.

Operations Staff Meeting Notes April 28, 2004

To: Bill St.Cyr, Colin Nesbit, Dana Argo, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>Bay State Rate Case</u> Steve Bryant addressed the group on issues pertinent to the impending rate case in Massachusetts. Steve explained the importance of receiving everyone's cooperation and assistance in preparation of the rate case. It is critical to provide information quickly and efficiently.
 - ▶ Bare Steel cost recovery –first time in Mass. to request step adjustment.
 - > Strategy Information necessary from everyone.
 - ➤ Outcome of Merrillville meeting all 9 states across enterprise have different regulatory reporting requirements.
 - Maine Approval received for replacement recovery of bare steel. Precedent set.
 - > Imperative to demonstrate that BSG is "on top of their business" and competent in their management of the business.
- 2. <u>EH&S Monthly Update and Workers Comp Presentation</u> (handout) Scott Perry reviewed safety statistics for Bay State and Northern. BSG continued to achieve an outstanding safety performance in March with no Day Away From Work injuries. Best 1st Quarter ever! NU had one incident that drove up numbers.
- > ISO Certification Planning
 - Awareness training scheduled for 2nd Quarter.
 - Certification Audits scheduled for 3rd Quarter.
- Safety Committees
 - Work-site Safety Checklists not being completed and submitted consistently.
 - BSG/NU Regional Safety council met March 30.

<u>Workers' Compensation</u> (handout) – Bonnie Lucas, NiSource Claims Manager (614.460.4862), presented the <u>Workers' Compensation Claim Reporting Guide</u> that will be rolled out companywide on June 1, 2004.

- ▶ Bonnie praised BSG/NU HR Department on doing excellent job following workers' comp. procedures.
- > Goal is to standardize workers' compensation procedures throughout company.

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- - Sandra Feldman Travelers contact for BSG/NU.
- > Supervisor submits the on-line I&I Report.
- > Travelers will make 3-point contact (e.g. employer, employee and medical provider).
- Training sessions for field employees will be scheduled.

<u>General Liability</u> (handout) – Jed Rice, NiSource Claims Manager, provided an overview of the Company's general liability procedures.

- MySource website best resource for all <u>insurance/risk management procedures</u>. Outlines reporting for general liability and all other insurance reporting options.
- General Liability Claims
 - Product Liability Claims (injury to a person or damage to property)
 - Slip, Trip or Fall Claims
 - Other Liability Claims (any other allegation of negligence)
- > Travelers procedures also need to be followed.
- > Training sessions for field employees will be scheduled.
- > Tina Belew and/or Hank Sorett should be notified when major claims occur.
- 3. <u>Third Party Damage Paying for Downtime on Mis-marks</u> Paul Rogosienski expressed his concern regarding 3rd party down-time claims.
 - Issue prompted by a \$7,000 claim that occurred in Maine. Poor records reporting contributes to repeated incidents.
 - > Steve Bryant feels we absolutely should pursue contractor damages. Should determine Maine law. Need to show due diligence. Involve Tine Belew if legal responsibility is questioned.
 - Mary Lechowicz, Recovery & Damage Coordinator, reported that an Indiana court ruled downtime could not be recovered.
 - > Outsourcing contractors are still Company's responsibility.
 - > Brockton has similar claim.
 - > Should determine how other utilities handle claims.
 - Need to run business responsibly!
- 4. <u>YTD Performance Metrics Productivity Summary (handout) John DaSilva presented Operations Center Metric Detail for March, 2004</u>
 - Performance Metrics (posted on MySource)
 - Service Most divisions met their goals.
 - Service Return Trips None of the divisions met their goals.
 - Meter None of the divisions met their goals.
 - Return trips results need improvement in most divisions.
 - Not all return trips are true repeats.
 - Parts inventory issue and/or skill issue.
 - Questions arose as to the accuracy/validity of return trips.
 - John to chair meeting regarding how to better manage return trips.
 - OCM's need to meet to identify: 1) classification system; 2) training key component; 3) parts; 4) training resources for techs (NGA offers training program).
 - Need to establish policy for inventory replenishment.
 - > YTD SQI Results
 - MA SQI YTD targets were met except TSF Emergency Line (no penalties incurred).

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- NH SQI targets were met except TSF Call Center (a \$5,000 penalty was insurred on (a) March).
- ME SQI targets were met except TSF Call Center. Results for long no reads in Maine were reversed for this metric.
- ➤ ED Metrics Summary for March
 - Most targets met focus needs to be placed on % Positive Contacts per Orders Generated".
- 5. <u>Retail Services 2004 Boiler and Furnace Promotion</u> (handout) Ron Moreira presented current promotions to be mailed out in May.
 - Mailing has two versions—Brockton customers and all other locations. Brockton customers will receive direct mail piece containing A/C promo.
 - ▶ 25,000 customers in total will receive promo beginning first week in May and continue for 6 weeks.
 - > Targeted customers
 - New movers
 - Rental CB's
 - Service call in last 2 years
 - > Richest offer \$250 rebate from BSG/NU
 - ▶ High Efficiency Rebate up to \$500
 - ⇒ 2 Years of Guardian Care Free
 - > Goal is to achieve 200 installations between May and August
 - > Suggestion was made to increase incentive to Service Techs from \$15 to \$50
- 6. <u>Odorant, Security Issues, WMD Seminar</u> (handout) Dana Argo addressed the group on issues relating to odorant levels, security and weapons of mass destruction seminar.
 - Odorant
 - OCM's requested to attend once/month meetings.
 - Company conducting odorant system upgrades- odorizing new pipeline installation.
 - New pipes absorb odorant—necessary to monitor readings.
 - Pickling new mains.
 - Need to be careful—potential for odor calls to increase.
 - Security
 - Company ID's should always be worn when at work..
 - Buildings and gates should always be locked—wait for gates to close before driving off.
 - Better to be proactive than have auditors issue warnings or worse.
 - BSG/NU access cards will be reloaded into system to remove duplicates and out dated cards.
 - > WMD Seminar
 - Dana reported on lessons learned at seminar including:
 - Car bombs made with fertilizer
 - Risk assessment e.g. removing dumpsters
 - Acts of terrorism include disgruntled employees or spouses.
- 7. <u>Leak Repair and Odor Investigation</u> Colin Nesbit initiated discussion on issues regarding leak repair measurements/reporting and odor calls.
 - Measuring Leaks the group determined that one leak should be reported regardless of how many holes are dug. Number of clamps not determining factor. Number of holes dug should be counted for budget purposes since this drives cost. If hole has no leak in it then it is not counted.
 - Only one work order initiated for leak repair at one location.

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- Sync-up with RP's to be consistent with reporting procedures.
- Need to review unit costs per leak last quarter.
- Reduce costs in 2nd quarter
- Correct 1st quarter work orders if necessary.
- > Odor Calls Service tech identified leak and calls in crew using 399 job code.
 - Based on leak situation, tech needs to stand by until crew arrives.
 - Specific procedures listed in O&M.
 - Verification of coding imperative.

8. Roundtable

- Marie Walker
 - PT numbers on modified plan.
 - Volumes completed through April on target compared to Modified Plan.
 - Plan calls for very high volumes between May August.
 - Plan to report bi-weekly on results against modified plan.
 - Mobile update for atmospheric corrosion ready to go.
 - Difficulty coordinating a schedule that all locations can agree on--need to get these changes in.
 - Mary Pasquarosa Collections
 - Need to stay on top of SONP orders, should have more than what we are seeing based on the rise in bad debt numbers
 - Bad debt to increase by \$2 Million.
 - SONP in Maine OK but verify each shut off until NCO in place
 - Collected \$123,000 in Maine for March 2004.
 - Mike Laghetto
 - NGA Gas Operations School Chairperson Congratulations!
 - Service techs hired in Lawrence and Portsmouth.
 - Simply walking sidewalks revealed numerous potential leaks.
 - Ralph Wadman
 - Be sure to include proper information for new service techs.
 - Send Helen Liquori new employee ID numbers. Numbers are too long after "47" prefix is added.
 - Don DiNunno
 - Fire and Police Chief receptions in 3 states are scheduled.
 - Received good response to DPW & Contractor training.
 - Janet D'Entremont
 - Accounting of collections should report to different cost center.
 - Collections orders will soon be charged to mobile.
 - Need different code or will effect productivity.
 - John to work with Janet and Marie to resolve coding issues and achieve results.
 - Joe Fiorante
 - 30 contractors under contract
 - ▶ Bob Tuthill
 - Modified tester returned from Texas.
 - MetScan being returned.
 - Bill St. Cyr Walpole Explosion
 - Inside meter installed under code. Everything in order.
 - Incident preliminary identified as accidental.
 - Cause and origin will be reported as undetermined.
 - No evidence as to what failed first.

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- Should not be any regulatory backlash.
- John DaSilva
 - He will receive all new employee information. WOMS will be impacted as well as productivity.
- > Pam Bellino
 - May 18th and 19th –Northampton scheduled to negotiate contract. Does not want 9 year contract.
 - Disciplinary letters should be composed on an individual basis.
 - Letters should be uniform to include detailed information for future negotiations.
 - Important to maintain consistency and standardization.
 - Tom Dagenais featured on annual meeting video.
- Dan Cote
 - Direct reports need to schedule PMW's with Darcy. Required to do 4/year.
 - NGA Gas School registrations to Darcy.
 - NH contract—reached a tentative agreement with steel workers. Not ratified. Scheduled for renegotiation 6/5/04—day before contract expires. Mike needs to ensure work continuity issues.
 - Explained reorganization notification to be announced shortly.

Next Meeting

Wednesday, May 26 9 a.m. – noon Westborough/Brockton Room Westborough

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To Do List

Completed	Darcy St. Martin	Schedule performance evaluations with Dan's direct reports.
	John DaSilva	To chair meeting regarding how to better manage return trips.
	OCM's	Need to meet to identify: 1) classification system; 2) training key component; 3) parts; 4) training resources for techs (NGA offers training program) to better manage return trips.

Operations Staff Meeting Notes May 27, 2004

To: Bill St.Cyr, Colin Nesbit, Dana Argo, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>EH&S Monthly Update</u> (handouts) In Scot Perry's absence, Dan Cote and Bill St.Cyr reviewed safety statistics for Bay State and Northern. BSG continues to maintain under 2004 goal. Outstanding safety performance in April. NU continues to suffer from small population driven percentages.
 - > EHS Audit
 - Re-audit of Brockton on 5/25 & 5/26. Passed with flying colors.
 - Findings from June 2003 audit were evaluated for completion.
 - Results of re-audit indicated all corrective actions taken.
 - Safety inspections are all being completed.
 - Mike Laghetto reported that OSHA made surprise inspection. No negative response or reports resulted.
 - Safety Training
 - Safety firm, HST, will provide OSHA-mandated training this year.
 - Scheduled through Scott.
 - Training will achieve management system goals for ISO certification
 - > Injury Reporting/Worker's comp. Notification
 - Wallet size cards summarizing process distributed week of May 31.
 - Bonnie Lucas will attend meetings at BSG/NU week of June 28.
- 2. <u>YTD Performance Metrics & Return Trips</u> (handout) –John DaSilva presented SQI summary Report and Metric Detail for April, 2004. Dan gave the group a "heads-up" regarding a new initiative chaired by Ken Foley and Dan to move away from the current ED metrics; change tracking format to reflect actual operational distribution activity. Reports will become more robust.
 - SQI's Summary Report
 - Continues to do well.
 - No penalties in NH and ME
 - Outstanding performance in all 3 states. Dan commended everyone on their outstanding management performance. Excellent results. Sets a high standard.

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- **ED Metrics Summary**
 - Updated <u>Performance Metrics</u> summary posted on MySource.
 - Results for April look good
 - BSG/NU 69% on or better than target for April.
 - BSG/NU 75% on or better than target YTD.
- Productivity Summary
 - Doing well, but still work to do. Improvement made for April.
 - Combined Guardian Care Return Trips for April 26%. Guardian Care Customers inclined to be more demanding.
 - Pam recommends asking customers to complete customer service survey.
- Return Trips Summary (handout)
 - John met with division personnel to discuss return trip issues.
 - John to chair team meeting on return trips to evaluate results and determine next steps. Fran Corkery, Marty Poulin, Pam Bellino, Mike Laghetto, Ralph Wadman, Janet D'Entremont and Jim Murphy. Results by next staff meeting.

3. Energy Products & Services Updates – Marty Poulin

- Sales Positions filled
 - Dave Beaulieu has appointed to fill the Field Sales role for the 3 Northern locations
 - Janet Coo and Phil Sevigny have been appointed to fill the two Inside Sales positions
 - The Springfield Field Sales position is still being worked out with HR
 - The 2 Brockton Field Sales positions will be filled externally. Interviews have begun.
- > Patty Dyer will assume role of Competitive Sales Manager. Will develop process for new sales organization. Need to wait for Phil to shift into position before Patty can fully assume position.
 - Manage 4 Commercial Field Sales Reps and 2 Commercial Inside Sales Reps.
 - Key contact for Sales with Engineering and Field Ops to improve the Customer Connection process.
- Marty, Keith & Dan Meet to discuss growth budget on sales.
- Annual Inspections
 - Exceeding 2004 plan Great job! 86% more inspections completed this year than last year.
 - Highest number of Business Reply Cards since 2001
- April annual inspections cost is high. Direct cost per job up from last year \$51/job compared to \$37/job last year. This is probably tied to 5 pay period week and will possibly be corrected in May.
- > Profitability -- through April 90.0 behind plan, on target for \$6.1 million in EBIT.
- In relatively good shape, especially if inspections continue to ramp up and the installation promo goes well.
- 4. Supplementing Field Collections Project (handout) Marie Walker presented overview.
 - → IT initiative Brad Bohrer working with Marie. Attempting to implement for 2004.
 - > Currently in early stages Tech could receive order on mobile data unit.
 - Purpose provide a semi-automated process for Operations to supplement dedicated field collections resources with existing service/meter personnel.
 - Data Entry will support workorder feedback to ensure timely processing of orders.
 - Issues need to be addressed regarding collections made by techs (need to turn cash into money order)
 - > Collections orders sent through WOMS for processing. 10 day window to collect. Establish efficient Tech support system.

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- Mass customers become complacent when shut-off orders are issued but Amount in placement to NH & ME customers react quickly.

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 NH & ME customers react quickly.
- > Kathy Silver and Ralph Wadman will manage testing and system training.
- Operations Centers to identify what resources should be included
- 5. Financial Summary (handout) Colin Nesbit updated the group on YTD figures.
 - > Net revenues up 6% over last year
 - > O&M down 2% from last year
 - ▶ \$8.1 ahead of last year.
 - Information officially released at management forum.
 - > Sarbanes-Oxley regulations.
 - Audits are on-going and extensive.
 - Internal auditors will be contacting divisions shortly.

6. Monthly Operations Update

- > Status of Class II Leaks, Surveys, Corrosion & Other Operating Issues
 - Bill corrosion repairs behind.
 - Paul all completed
 - Don surveys all on schedule.
 - Mike Lawrence 50 all on track; NH no leaks, surveys in full swing. Not enough manpower to complete surveys; no contractual exclusions; use of temps a possibility
 - Pam Over 150 Letters sent to customers. 35% of surveys done
 - Dana all on track. LNG 700,000 gallons in last hour.
 - Don D. Attempt to resolve Walpole issue with street permits. Campaign to ease tensions with community. Made contribution to purchase defibulators.

7. Union Update

- Pam, her team and Jay Moore were congratulated on successfully negotiating Northampton's union contract. 6 year deal, which is similar to Springfield. Having a great relationship with the workers paved the way for productive sessions.
- NiSource attempts to offer same benefits Company wide.
- > Indiana strike still on going as of today. (recently negotiated) No one from BSG/NU allowed to support IN until NH negotiations are resolved. Work force contingent on outcome of Portsmouth negotiations.

8. Round Table Discussion

- ▶ Darcy Due to Dan's meeting in Baltimore June 22 June 23, next Staff Meeting has been rescheduled for June 30.
- Dana Odorant report out next week. Security email listing photos of 7 known terrorists—OK to distribute but first clear with NI Safety Director, David Quilter.
- > Jay Will be contacting each division to discuss improvement in union relations.
- ▶ Chuck In dealing with outside vendors, we need a good solid communicty plan in anticipation of street excavation.
- Marie Mobile upgrade in effect last Tuesday. Kathy Silver is the contact person. Laptops and modems need to be replaced. Ruggedized units preferred. Present units are 7 years old. Screens have impaired visibility. Eric Fletcher was contacted.
 - Work Management Assessment Team one meeting standard reporting system.
 - Setting up interview team for this area. Scheduling meetings mid-June.
 - Ability to track history of rescheduled orders in Maine available in WOMS beginning of

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July. May be a good tool to use for all of BSG/NU to track occurances and conuscacing rescheduled orders.

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- ▶ Pam Jeff Manheim hired as new Resource Planner in Springfield.
 - o Motivational "Summer Special" offered in Springfield. Prizes associated with sales increase.
 - Reservists were honored at the Society of Gas Operators New York City meeting last month. Gary Whalen, Locate Technician in Springfield, was among the honorees. Also attending the celebration was Dan Cote and Pam Bellino.
- Colin Capital budget crunch on especially in Maine attributed to necessary unexpected purchases.
- > Tom Gilbert Within 2-3 weeks, Ohio to send out fleet packages. 2000 van lease up 5/05 owe \$5,000/100,000 miles cheper to pay current leaset and not pay balloon payment. Examine each vehicle to determine status.
- ▶ Bob PT demands Pam and Arthur provided support. 2 new employees after labor day.
- ▶ Pat Teague 5 more reps hired in Contact Center due to implementation of new absentee policy.
 - o Gas leak calls to be received in contact center starting in August. All monitored daily. Training has already begun.
 - o Exchange of work with Brockton and Steve DeCarolis' group.
 - o Jessica Watkins new team lead.
- Don Merriam New tenant in Westborough will bring in 40 people as of 7/1. Solectron will extend their lease.
- ➤ Michele Continue to work on training.
- Marty Rollout update to service techs. 1st time sales call through business center. Formal contractor complaint went to D.T.E. Cusick mediator filed opinion and D.T.E. will make final ruling. Service line message to change to include outside contractor option.

Next Meeting

Wednesday, June 30 9 a.m. – noon Westborough/Brockton Room Westborough

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To Do List

John DaSilva	Team meeting on return trips to evaluate results and determine next steps. Fran Corkery, Marty Poulin, Pam Bellino, Mike Laghetto, Ralph Wadman, Janet D'Entremont and Jim Murphy. Results by next staff meeting.
Jay Moore	Contact each division to discuss improvement in union relations.
Marty, Keith & Dan	Meet to discuss growth budget on sales.

Operations Staff Meeting Notes

June 30, 2004

To: Bill St.Cyr, Colin Nesbit, Dana Argo, Ed Collins, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>Work Management Presentation</u> (handout) Marie Walker and Tim Tokish presented the results of the distribution operations work management assessment team.
 - Working with systems in place that interface with multiple IT systems and enhance initiative requested by Sam Miller, who stated this should be highest priority.
 - > Current outdated systems have not kept pace with organization's needs.
 - Objective is targeting opportunities to improve operational and financial performance.
 - > 10-Week project plan focuses on identifying work management system requirements and developing solutions to eliminate gaps from current systems.
 - Goal is to present concise, productive reporting.
 - Concern over new metrics reports being created.
 - Current system works well.
 - John's productivity reports are great.
 - Suggestion that Bay State to be used as model.
 - > Everyone able to assist team by thinking through how to run business and target needs that are necessary.
- 2. Rate Case Planning Tom Birmingham updated the group on the BSG PBR initiative.
 - > Space Study quantify costs of each building. Shift erroneous BSG charges to ME/NH.
 - ▶ Local construction records Paul Lashoto hired as consultant to pull info together. Need to find historic records.
 - TIT to help upgrade reporting. Need WOMS expert to work with programmers ASAP.
 - Capital expenditures Records from 1992 to include work orders.
 - Need to identify approval process for dollars spent.
 - Authorization sheets go to WOMS to verify costs.
- 3. EH&S Monthly Update (handouts) Scott Perry updated the group on May's results.
 - Dan appointed to ED Safety Steering Committee. (Received round of applause).
 - Safety Stats
 - No injuries reported for May (BSG).

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- **EHS** Training
 - ISO Certification Awareness Training being delivered in all locations
 - All employees required to sign off hard copies of presentation.
 - Internal audits scheduled for September.
 - Record keeping system standardized at all locations in organization.
- > Injury Reporting/WC Notification
 - Wallet cards issued summarizing new injury reporting procedure distributed to all supervisors.
 - Supervisors are being asked for more info than anticipated.
 - Bonnie Lucas will be visiting 1st week in August.
- Discussion regarding when to require breathing apparatus due to reports of asphyxiation in trenches. Ohio's policy is to use at all times.
 - Important to monitor for oxygen regularly.
 - Mixture of gas in trenches crucial.
 - Possibility of explosive situation.
 - Equipment issues need to be resolved.
- > Discussion regarding safety vests worn in summer months. Danger of heat exhaustion.
 - Mesh vests or T-straps possible solution.
 - Everyone needs to wear vests! Company policy.
- 4. <u>YTD Performance Metrics & Return Trips</u> (handout) –John DaSilva presented SQI summary Report and Metric Detail for May, 2004. Standardized metrics reporting to be implemented. Bay State aware of system performance be it good or bad. Other areas not always informed.
 - SQI's Summary Report
 - Mass. meeting targets
 - No penalties in NH
 - Most targets met in ME
 - **ED Metrics Summary**
 - Updated Performance Metrics summary posted on MySource.
 - Results for May look good
 - BSG/NU 85% on or better than target for May.
 - BSG/NU 77% on or better than target YTD.
 - Productivity Summary
 - Service & Meter meeting targets. All moving in the right direction
 - > Return Trips Summary (handout)
 - Manpower/Training. (Mike & Dan to discuss.)
 - Training modules from NGA is a better tool for sales than service.
 - Modules need to be more service related.
 - Need to integrate BSG manuals into training modules.
 - Jose needs to add more information.
 - Establish company service training program—NGA vs. hire. Cost justifies the hiring of a full time trainer
 - Able to accommodate 6 people at a time. Could increase amount after initial program developed.
 - Training equipment is crucial to success of program.
 - Materials Janet E'Entremont
 - Prior to heating season, OCM's to designate individuals to:
 - ◆ Review special parts orders and determine which parts should be stocked regularly.

Bay State Gas Company D.T.E. 05-27

- Review truck stock list yearly and update based on forecasted Amazon Kent AG-19-1 (a)
- ♦ Audit truck stock if return trips caused by shortage of common parts are 31 of 55 identified with a particular truck.
- Reports John DaSilva (completed)
 - Request IT to develop Return Trips report sorted by customer account.
- Culture Marie Walker
 - When additional work needs to be performed, the FOL/Mgr. Needs to approve and reschedule. Tech's to use "Attn. Flag report" to request approval.
- EP&S Marty Poulin
 - Prior to GC renewals, EP&S should review the customer's historical list of repeat calls.
- 5. <u>UUNotification to DOT</u> Ed Collins explained the Federal emergency response procedures and identified key components necessary when notifying the DOT.
 - Discussed events that require telephonic notification to DOT.
 - Explained events that should be telephonically reported to DOT as soon as possible, but within two hours of discovery.
 - The timeliness of the telephonic notification must not be jeopardized merely to increase the accuracy of the estimate of the cost of damage.
 - > Telephonic reports must be followed up with written reports to DOT within 30 days.

6. <u>Sam Miler Staff Meeting - Update</u> – Dan Cote

- → Additional \$10 million requested call in to Sam for commitment.
- ▶ LDC security expert dedicated resource in security role.
- \$5.6 million to purchase TransCanada interest in Millenium pipeline then resell.
- > Staffing Wave of 360 reviews. Process is working down from Sam. Participation will be requested.
- > 2003 In-Touch Survey update to gauge performance. Paid Michigan firm to process data.
- > Spot Awards Program Supervisors encouraged to identify employees for exemplary performance.
- ➤ Base Pay Management Process to be standard across Company. Eliminate confusion regarding titles, e.g. director vs. manager, focusing on levels of responsibility, etc. Salaries not impacted.

7. Monthly Operations Updates – Dan Cote

- > Status of Class II Leaks, Surveys, Corrosion, Capital Construction & Other Operating Issues
 - Bill 107 Class II's, Survey's on schedule, corrosion repairs are behind, capital construction 34 main replacement.
 - Paul 25 Class II's; corrosion bridge work on schedule and to be completed by the end of July and Business District Service Line Survey to be completed in September.
 - Pam 150 Class II's, 33% surveys completed, corrosion is current, capital construction on target.
 - Dana Liquefaction has been shut-down until the fall run. Approximately 4,000,000 gallons were produced for storage in the Ludlow LNG tank.
 - John -- Class II Leaks 1 class II leaks, Surveys 1/2 of system complete for mobile, walking survey now being started, bridged completed for Q1 & Q2, Hi-lines completed for Spring, 1/4 of public buildings surveys done; Corrosion Up to date according to Plan; Capital Construction Have 4 crews working. New business are slow. Seabrook and Hampton Beach projects to start in September.

June 30, 2004

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Next Meeting

Thursday, July 22 9 a.m. – noon Westborough/Brockton Room Westborough

Operations Staff Meeting NotesJuly 22, 2004

To: Bill St.Cyr, Colin Nesbit, Dana Argo, Ed Collins, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Virginia Anthony, Janet D'Entremont, Paul Rogosienski, Jim Murphy, Don Merriam, Robert Tuthill, Pat Teague, Stephen Bryant, Lisa Carmean, Scott Perry, Alba Hayward, Donald DiNunno, Charles Moran, Tom Gilbert, Joe Fiorante, Ralph Wadman, Mary Pasquarosa, Mike Capeless

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>EH&S Monthly Update</u> (handouts) In Scott's absence, Dan updated the group on June's results.
 - Safety Stats
 - BSG had no Days Away from Work injuries reported for June.
 - NU had no Days Away from Work injuries reported for June.
 - Respirator usage was discussed. Discussion regarding beards hindering proper ventilation when using respirators.
- 2. EP&S Update (handout) Marty updated the group on the Sales Team's June results.
 - ▶ Four new sales positions filled Springfield,
 - ➤ On target for EBIT YTD 92%
 - \$ \$112 thousand bad expense for June. Should not reoccur. One-shot expense.
 - **EBIT** for June at 69%.
 - Annual Inspections significant growth. Received 3 times more reply cards than last year.
 - > Installations Outstanding job. Dan thanked the group for their support in increasing installations. Future growth for business. \$250 rebate drives installations. 10-20% more installs project for next year. Activity strong -- \$69.2 thousand June target; achieved \$125.1.
 - > Class action suit regarding rental water heaters & GC. Customers claiming that lease is deceptive and that we do not disclose that rental costs are higher than owning. Also, we do not perform routine maintenance on T&O valves. Routine maintenance instructions posted on water heaters.
 - Policy change—Need to provide water heater service normal service rates to apply. Marty to issue new policy guidelines. Possibly need to equip trucks with pumps. Contract plumbers are possible alternative
 - ➢ GC Return Calls Need to identify customers with excess service calls 2 months prior to renewing service contract. WOMS able to identify.

Bay State Gas Company

- D.T.E. 05-27

 Difficult for FOL's to investigate needs to be examined in field or Acctional QC-19-1 (a)

 "comments" on form to include additional detail.

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- Process needs to be established, e.g. identifying 4 calls or more, for example. Marty and Marie will discuss.
- Discussion regarding Sales Reps responsibilities. Reps to begin training and visit divisions. Brockton to begin 8/16.
- First AC installation last week.
- 3. <u>Organizational Development (OD) Team</u> (handout) Mary Ann Fatheddin updated the group on the OD teams guidelines, structure and focus.
 - > Offers activities such as strategic planning, CI skill building, leadership team facilitation, etc.
 - Services delivered to match geography and individual business.
 - Issues surrounding performance call Mary Ann for support –
 - HR less structured now has ability to craft individual needs vs. corporate mandate.
 - > Operates as partners with business leaders.
 - > Strategically partner with HR and Communications.
 - Allow for new relationships to create added value and additional social contracts.
 - > Work to ensure all projects and teams are effectively lead and sponsored.
 - Mary Ann hopes to visit each division personally.
- 4. <u>Changes to Federal Pipeline Safety Regulations</u> (handout) Ed Collins updated the group on recent changes to 49 CFR Part 192. The changes appeared as a Final Rule in the Federal Register on June 14, 2004. The changes become effective July 14, 2004. In summary, the Final Rule:
 - > Incorporates the most recent editions of voluntary consensus standards and specifications referenced in the Federal pipeline safety regulations to enable operators to utilize the most current technologies, materials, and industry practices for design, construction, and operation of pipelines.
 - > Increases the design pressure limitation for new thermoplastic pipe
 - Allows the use of plastic pipe for certain bridge applications
 - Increases the time period for revision of maximum allowable operating pressure (MAOP) after a change in class location from 18 to 24 months
 - > Clarifies welding requirements by requiring that visual inspection of welds be conducted by an inspector qualified by appropriate training and experience.
 - > Provides an alternative where welders who perform regular production welds could maintain an ongoing qualification status by making acceptable test welds at least two times in a calendar year, but at intervals not to exceed 7.5 months
 - Provides flexibility in performing the 5 year "outside business districts" leak detection survey by allowing up to 63 months between surveys
 - Makes various other editorial clarifications and corrections
 - Does not require pipeline operators to undertake any significant new pipeline safety initiatives
- Engineering will develop an engineering design punch list to be used by the staff whenever the department is considering the use of plastic pipe on bridges. Past bridge crossing designs submitted to the Massachusetts DTE by Mike Laghetto and Ed Collins can be referenced to develop the punch list of things to be considered (e.g. thermal expansion, support, etc.).

- We will continue to require all welders to have at least one weld performed and found G-19-1 (a) acceptable every six months although the new regulations allow some flexibility in welder of 55 requalification. We will not take advantage of that timeframe flexibility at this time, but keep it in mind should a company welder miss the present six month requalification interval.
- ➤ We will provide appropriate training and experience on visual weld inspection to all company and select contractor welders by September.
- 5. <u>YTD Performance Metrics & Return Trips</u> (handout) –John DaSilva presented SQI summary Report and Metric Detail for June, 2004. John will transition Kathy Silver into Metrics reporting function. Report will remain as is.
 - > Enormous improvement in performance! Dan commended the group.
 - > SQI's Summary Report
 - Mass meet all targets.
 - No penalties in NH. Targets met.
 - Most targets met in ME
 - **D** Metrics Summary
 - Updated Performance Metrics summary posted on MySource.
 - Results for June look good.
 - BSG/NU 84% on or better than target for June.
 - BSG/NU 78% on or better than target YTD.
 - Productivity Summary
 - Service & Meter meeting targets.
 - Need to work on Return Trips.
- 6. <u>PMW Reviews</u> Dan reminded the group that PMW discussions will begin soon. Most PMW's have been scheduled.
 - ⇒ 360 Feedback & goal setting Leadership Council
 - > Schedule appointments with all employees.
 - > Spot Awards process to recognize and reward exceptional performance.
 - **\$5,000** cap
 - Typically \$1,000-2,000
 - Sam will not approve rewards if received in December—request awards during the year—not at the end.
- 7. Monthly Operations Updates Dan Cote
 - ➤ Marie PT's doing OK.
 - Lawrence Was doing well. Needs 3/day. Due to recent manpower shortage, PT work is now suspended.
 - Springfield 7/day keeping up with orders.
 - Brockton 11/day new hires performing well—5 have previous service training.
 - > Status of Class II Leaks, Surveys, Corrosion, Capital Construction & Other Operating Issues
 - Bill 115, Class II's; Survey's –October numbers to come down; corrosion hired college kids. Need to keep in compliance; Capital construction dropped a couple of crews. \$7-8 M hopefully in MA.
 - Paul 13 Class II's; Surveys on schedule; Corrosion on schedule; Capital Construction \$2 million over due to Lewiston incident—over \$300,000.
 - Pam 150 Class II's 50+ keyhole crew, 34% surveys completed, corrosion is current, Capital Projects W. Springfield project on target—completion end of August.

- John 4 Class II's, Walking surveys 1/3 of each town difficult to complete AG-19-1 (a) alphabetically; 20% surveys; Corrosion work up to date; repairs 75% complete; 30% services are plastic; Capital Construction slow.
- Mike low 30's Class II's; Surveys OK; Capital Construction close to \$1 million over; Corrosion OK; PT fell behind and caught up no PT's 5 people down.
- Don No major concerns. Issues in Brockton.
- Operating Issues
 - Dan, Mike & John Discuss plastic (5 yrs.) & Bare steel (3 yrs.) survey cycle options. Brainstorm options.
 - Discussion regarding sleeping during unpaid lunch. Workers not allowed to sleep in trucks. Contract states "no sleeping during work hours". Front-liners should check on their workers.

8. Roundtable Discussion

- Marie 7 existing candidates for Logistics Coordinator day position. Request Mary Ann's assistance for selection process. Additional positions for night shift. Requires 6 months of training.
- > Jay HR position interviews scheduled in Springfield at the end of July.
- ▶ Dana Behind in maintenance. Springfield liquefying job no worries.
- ▶ John Instrumentation position interviews to start soon.
- Michele Behind in collections in Brockton. New system rolling out in Lawrence. Mobile updating working smoothly. Theft Service Team following Bay State's lead. Tamperfly reports. Suspending collections request into CIS—collection orders not accurate. Reads to change from 10 to 25 days.
- ▶ Janet Service Tech training possibly utilize training center in Chicopee. Need to check with Mike re NGA training.
- Pam New Hire Construction Specialist Jim Ransom will not step into role until Lead Locator job filled.
 - Personnel Changes Dave Bayeur will become an FOL responsible for all grade 6 utility workers (20). Dave was acting as an FOL part time and an Instrumentation Specialist part time. We will be reviewing the instrumentation part of the job to see where it best fits and is most cost effective.
 - Roger Ouimet, FOL, will now be responsible for all the pipe-fitters, installers, and lead service technicians. This will allow us to improve processes, address in to outs more productively, and increase the opportunity for the installation on furnaces and boilers.
- Darcy Paper In-Touch surveys sent to work unit administrators. Electronic Surveys to be sent out Monday, July 26. Surveys need to be completed prior to August 15.

Next Meeting

Wednesday, August 18
9 a.m. – noon
Westborough/Brockton Room
Westborough

Operations Staff Meeting Notes August 18, 2004

To: Alba Hayward, Bill St.Cyr, Charles Moran, Colin Nesbit, Dana Argo, Danny Cote, Don Merriam, Donald Dinunno, Ed Santry, Edward Collins, Janet D'Entremont, Jay Moore, Jim Murphy, Joe Fiorante, John DaSilva, Kathy Silver, Keith Dalton, Lisa Carmean, Marie Walker, Martin Poulin, Mary Ann Fatheddin, Mike Laghetto, Pamela Bellino, Pat Teague, Paul Rogosienski, Ralph Wadman, Scott Perry, Stephen Bryant, Tom Gilbert, Virginia Anthony

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. EH&S Monthly Update (handouts) Scott updated the group on July's results.
 - Safety Stats
 - BSG had 3 Days Away from Work injuries reported for July. Investigation on-going for 1 claim in July.
 - NU had no Days Away from Work injuries reported for July. No problem in achieving 2004 Goal.
 - > ISO Internal audits will be conducted in September
 - > New EH&S Policy handouts outlining Management System were distributed.
 - Management Safety Procedures need to be familiar with terminology.
 - Management system in place to achieve safety goals.
 - Injury Reporting Bonnie Lucas attended divisional meetings during week of Aug 2.
 - Answered questions and offered assistance on new process.
 - Received feedback on people soft information problem reporting incidents by employee name with Travelers; SS# needs to be entered. Issue being addressed.
 - Safety Vests Must be reflective and flame retardant compliant.
 - 2 Safety Vests approved. Warm-weather mesh type under review. Warm weather vest does not meet same flame retardant standard as current vest, and therefore, will not be allowed in live-gas environments. Ultimately division decision whether to use 1 or 2 different vests.

Kiefer Trailer – Alert concerning trailers with insufficient welds – safety issue regarding sheared pintle bolts on PA trailer -- possible separation from truck. Vendors need to correct problem or be held accountable.

- 2. Regulatory Update –Steve Bryant updated the group on Regulatory and Rate Case matters.
 - R.J. Rudden hired as consultant on Bare Steel Replacement Strategy.
 - Record retention audit for Cap. Investment to be made in 2005.

- Interruptible Customer letter went out last week explaining that meters will have period to December and turned back on in Spring. Steve handling many customer calls regarding 55 pilots igniting oil burners and gas used for space heaters. Customers may need to install electronic ignition systems. Hospitals have requirement to use two alternative heating systems. Steve made the group aware that potential issues relating to interruptible customers will occur. Shut-off list will be sent out to divisions in Dec.
 - Interruptible customers may have to purchase firm service Engineering needs to identify gas pressure/volume on system to accommodate change over to firm. Need to avoid undo strain on system.
- Manufactured Gas Plants Environmental clean-up of sites is on-going. Large amount of money used to comply with requirements. Negotiations on-going to buy-back sites.
 - Maine Rogo agreed to step in and improve relationship with Regulators.
- Public Building Legislation profound impact on inspections of public buildings.
- Unions found an ally in lobbyist D. Bosley. Legislation regarding union treatment by utilities will be resurrected. Will be tough bill to fight.
- ▶ Rate Case Mechanism built into rate case to recover costs \$.5 million/year to receive adjustment. Additional dollars possible with increased costs.
- 3. <u>EP&S Update</u> Marty Poulin updated the group on the Sales Team's July results and Guardian Care Renewals.
 - July report not yet complete. Indicators look good for July. 5th payroll week may have impact.
 - Installations 60 scheduled in July. 84 booked for August. Rebates major factor.
 - ➤ Guardian Care Revenues ahead of plan. 6,500 GC customers.
 - Need to establish procedure to cancel GC customers who abuse program. Letters to be sent to excessive repeat customers (3 or 4 times/year)
 - ▶ Bad Debt not doing well. Collections are not always placed against sales. Not one person to collect EP&S. Different strategies to achieve higher collections response.
 - Meeting to discuss separate accounts. Separate GC and rentals mail separate bills.
- 4. <u>Facilities Security</u> Dan Cote addressed the group regarding the requirements on facilities' security.
 - NiSource policy to keep all facilities locked. Necessary for BSG/NU to meet requirements.
 - Brockton needs to identify a way to lock doors.
 - Uniform system for all divisions should be established. Cost issue hampering progress.
 - Obligation to keep employees safe.
- 5. <u>Performance Metrics & Return Trips</u> (handouts) John DaSilva and Kathy Silver presented July and year to date results.
 - > Dan commended all in achieving productivity performance results. Good job!!
 - SQI's Summary Report
 - Mass met all targets.
 - No penalties in NH. Targets met.
 - Most targets met in ME
 - **ED Metrics Summary**
 - Updated Performance Metrics summary posted on MySource.
 - Results for July look good.
 - BSG/NU 77% on or better than target for July.
 - BSG/NU 77% on or better than target YTD.
 - Productivity Summary

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- Service & Meter meeting targets.
- Continue to work on Return Trips.
 - Follows yearly cycle.
 - Return trips/stocking issues. Need to customize parts for each division.
 - Parts inventory audits Brockton completed; Lawrence and Springfield have one more step to complete.
 - Inventory system needs to indicate stock.
- > \$2 Million overrun will go against "red flags".
 - 4-5 key business elements to focus on management performance.
- > John and Dan to schedule meeting regarding 19 new metrics models to be monitored.

6. P-Cards and Meal Allowance - Dan Cote

- > P-Cards not to be used to purchase meals during overtime hours. Meal allowance is taxable and paid through payroll. P-Card use is not legal.
- **>** Be sure to complete proper paperwork when charging meeting costs to P-Cards.
- > P-Cards **not** to be used for Travel and Entertainment.
- 7. OQ Requalification Intervals (handouts) Ed Collins provided a handout that summarized the subsequent intervals at which individuals must requalify for Covered Tasks.
 - → The Company has adopted the Northeast Gas Association (NGA) OQ Compliance Program.
 - Appendix B of the Program lists all covered tasks.
 - The frequency of requalification for each task was established by NGA based upon the complexity of the task and the risk or consequence of an individual performing the task incorrectly.
 - Operating Center managers should make sure that their employees requalify at the frequencies prescribed in the handout or in Appendix B for each task the individual had originally qualified for.
 - > Ed will continue to maintain a database of company and contractor welders who are qualified to weld on steel pipe.
 - Ed will send that database to OCM's periodically. In the future, the company plans to adopt welding procedures developed by the NGA. At that time, NGA will assume responsibility for maintaining the database of approved company and contractor welders. As with all OQ Covered Tasks, OCM's are ultimately responsible for ensuring that company welders, as well as all other reports, requalify at the frequencies prescribed in the handout.
 - Although, Task 70, "Abnormal Operating Conditions and Properties of Natural Gas" is not a Covered Task per definition, each individual who is initially qualified on Task 70 must be requalified within a three-year period.

8. Monthly Operations Updates – Dan Cote

- Mike to meet with Dan to update service training process.
- Status of Class II Leaks, Surveys, Corrosion, Capital Construction & Other Operating Issues
 - Bill under 100 Class II's; Surveys on schedule; Corrosion repairs behind; Gearing up to spend allocated money.
 - Paul 8 Class II's; Surveys on schedule; Corrosion on schedule; Capital Construction busy schedule until mid-November; Other DigSafe activity a major concern.
 - Pam 152 Class II's, concerns cleaning up wall jobs. (41 joints with 3 crews) Surveys 60% complete, should be completed by end of Sept.; Corrosion activity is current, Capital Projects Allen St., W. Springfield project on target.

Bay State Gas Company

- John Surveys Leakage surveys mostly completed, bridges next weaka rale a survey and the survey and the survey are survey and the survey are survey as the survey are surv bridge; Corrosion - completed; Capital Construction – Seabrook coming up, Perfect Stues -- Main regulators – a couple completed. 13 new services last week using 3 crews.
- Mike –12 Class II's; Surveys will be completed in a couple of weeks. Other issues hired 3 people, still 2 people short, issues with NGA GTI. Need to work on service training.

9. Roundtable Discussion

- Michele Tracy Work orders down from last year—resource issue.
- Kathy Silver –Computer training in place on collection orders. PT's on track for end of year. Need 3 techs in Lawrence. Brockton has 10 techs. Retrofit numbers going up. Updates with dispatch – 3 positions being filled externally. Lead dispatch line moving to Springfield. 8/31 large meter inventory project.
- Janet D'Entremont Question regarding how to address atmospheric corrosion issue retraining required.
- Don DiNunno
 - Many community projects on the horizon regarding Rate Case Steve to address community leaders.
 - Gas costs will be high again this season need to notify customers.
 - Reminder United Way kick-off info being sent out shortly. Participation very important to NiSource.
 - John DaSilva met with City Manager of Portsmouth. Suggested meeting with DPU managers as well.

Next Meeting

Wednesday, September 15 9 a.m. - noon Westborough/Brockton Room Westborough

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To Do List

Scott Perry	Follow-up and report to OCM's on claim reporting issues with Travelers.
OCM's	Decision to be made regarding purchasing types of Safety Vests
Engineering	Identify gas pressure/volume on system to accommodate interruptible customers changing over to firm.
Darcy St. Martin	Schedule meeting with Marty and Dan to discuss separating GC and rental accounts.
Darcy St. Martin	Schedule meeting with John and Dan to discuss monitoring 19 new metrics established by NiSource.
Bill St. Cyr	Address Brockton security issue.
Darcy St. Martin	Schedule meeting with Mike and Dan to update service training.

Operations Staff Meeting Notes

September 15, 2004

To: Alba Hayward, Bill St.Cyr, Charles Moran, Colin Nesbit, Dana Argo, Danny Cote, Don Merriam, Donald Dinunno, Ed Santry, Edward Collins, Janet D'Entremont, Jay Moore, Jim Murphy, Joe Fiorante, John DaSilva, Kathy Silver, Keith Dalton, Lisa Carmean, Marie Walker, Martin Poulin, Mary Ann Fatheddin, Mike Laghetto, Pamela Bellino, Pat Teague, Paul Rogosienski, Ralph Wadman, Scott Perry, Stephen Bryant, Tom Gilbert, Virginia Anthony

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. <u>EH&S Monthly Update</u> (handouts) In Scott's absence, Dan updated the group on August's results.
 - Safety Stats
 - BSG had 6 injuries reported for August. 2 in Brockton; 4 in Springfield. No DAW.
 - NU had no injuries reported for August. No problem in achieving 2004 Goal.
 - Exceeding 2004 OSHA goal.
 - > ISO Certification
 - Internal "practice" audits in Brockton, Portsmouth & Portland 9/14, 9/15 and 9/16.
 - 3rd Party audits 11/15-11/19 in Brockton, Springfield, Ludlow, Portsmouth, & Portland.
 - Training 70% complete. Additional training needed before November audits.
 - ▶ Injury Reporting/Worker's Comp. Notification Bonnie Lucas working with Travelers to establish claim reporting by name rather than SS#.
 - MA Idling Law- Review of idle law requirements will be incorporated into EHS training in October.
 - Trucks should not be idling unnecessarily.
 - Need to notify supervisors if not in compliance.
 - Idling longer than 5minutes prohibited unless operating equipment.
 - EPA penalized trucks for idling too long.
 - > Company wide, BSG has high OSHA Incidence Rate. Need to find a way to achieve better numbers.
- 2. EP&S Update Marty Poulin updated the group on the Sales Team's August results.
 - > Corporate allocation charges haven't been finalized.
 - > Bad debt hit in August. Expect adjustment in September.
 - Retail Services EBIT \$1 million ahead of last year's August figures.
 - Revenues and Gross Margin also ahead of 2003 through August
 - > Considerable growth occurred in last third of year.

Bay State Gas Company

- D.T.E. 05-27
 Installations and Inspections have ramped up. Huge improvement—numhammefilect what was projected—case made to Sam has been validated.
- 900 inspections scheduled for September. (50-60 GC customers).
- 130 installations planned for October.
- YTD Inspection Gross Margin is 339.7—43.6 ahead of plan.
- YTD Inspection Volumes are up significantly, driving installations.
- Revenue variance between 2004 and 2003 performance net improvement of 707.9 over last August YTD
- 3. Status of Logistics and Scheduling Update Marie Walker/Ralph Wadman/Arthur O'Brien
 - Transition plan established and will be implemented beginning September.
 - Scheduling PT's to the Board will enable Dispatch to pull in as needed.
 - Arthur to play critical role in setting up Boards.
 - **Logistics Staffing**
 - Currently in Dispatch 7 Supervisors; 3 Dispatch Assistants
 - Future in Logistics 10 Supervisors; 1 Dispatch Assistant
 - 1st Shift 4 Dedicated Coordinators M-F.
 - Coordinator tasks were explained. Will have active participation in daily operations. Training begins in September and continues through December, assuming new roles during December/January.
 - Accountable for technician utilization, overtime reduction, response goals, appointment adherence, customer service and EP&S growth and profitability.
 - Transitioning to Coordinators approving vacations.
 - 2nd & 3rd Shifts/weekends 6 Logistics Coordinators & 1 Dispatch Assistant
 - Flexible schedules to fill in for vacations.
 - March Sept. will utilize floating position to cover areas as needed.
 - Scheduling
 - New online Dispatch Order View is great tool to assist in identifying Orders that need attention. Web based program using WOMS database. Available to everyone at http://swnwbodbsql05/dov/default.aspx. Dan commented that this is an outstanding system!
- 4. Theft of Service Team Update Pete Klipa informed the group of a new Theft of Service program to be implemented.
 - Refresher training course to be available to front line meter reading techs, beginning late November to beginning of January.
 - Train the trainer FOL's to attend meeting. Theft of service team members to accompany front line workers at training session.
 - Need OCM's/Supervisors to determine which front line employee to attend the "Train the Trainer" session" and email names to Pete Klipa. More info to be distributed shortly.
 - Train the Trainer sessions will possibly be ½ day in Westborough or in the Divisions.
 - Theft training sessions to be hands-on lasting 1 ½ to 2 hours.
 - FOL's need to be comfortable with the process.
 - "Theft Situation" issues will be addressed.
- 5. Performance Metrics & Return Trips (handouts) –Kathy Silver presented August and year to date results.
 - 2nd orders for return trips being generated in error. Either use original order or change order to eliminate repeat.

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- > Web design reports being created for productivity.
- Return trip numbers are coming down—hopefully continuing into Fall.
- > Contractor Damages Dan commended the group on their efforts on keeping damage numbers down. Best report Dan has seen.
- SQI's Summary Report
 - Mass met all targets.
 - No penalties in NH. Targets met.
 - Most targets met in ME
- **ED Metrics Summary**
 - Updated <u>Performance Metrics</u> summary posted on MySource.
 - Results for August look good.
 - BSG/NU 90% on or better than target for August.
 - BSG/NU 78% on or better than target YTD.
- Productivity Summary
 - Service & Meter meeting targets.
 - Still need to continue working on Return Trips.

6. DOT Warning – Acoustical Devices – Dan Cote

- Various pipelines have discovered acoustical devices placed on their pipe to monitor the flow of gas. Speculation would appear that marketers are using this to get an edge on volumes.
- > Important to monitor lines. Remind field representatives to periodically check pipelines.
- > No unauthorized personnel should be excavating on or around pipelines.
- ➤ FYI DEP/EPA have penalized service trucks for idling too long. Need to conform to Mass. regs. Dan asks that trucks are not kept idling unnecessarily.

7. <u>Changes in Service Truck Stock</u> -- Janet D'Entremont

- > Review special order parts
- > Update truck stocks.
- > Check with techs who return parts to determine problem.
- > Dave Winslow compiled information on costs for Dan.
- Average value of truck stock not true figure—never trued up. Need to receive more detail. Potential impact on Rate Case.
- Need to establish inventory on books. Excel spreadsheet good tool to maintain truck stock and have easy updating capability.
- > Updated list of stock will be completed by Early October.
- > OCM's need to be aware of vehicles and what they carry.
- Dan gave kudo's to Janet for her comprehensive analysis.

8. Monthly Operations Updates – Dan Cote

- Status of Class II Leaks, Surveys, Corrosion, Capital Construction & Other Operating Issues
 - Bill 90 Class II's; Surveys on schedule; Corrosion in progress—100 corrosion orders;
 \$4 million to spend on bare steel; 18 contract crews soon to be 24 crews; OQ status well qualified operators.
 - Pam Over 100 Class II's, Surveys will be done by end of month; Corrosion activity is on track, Capital Projects upgrade meters next week—"good to go"; HR consultant hired—Eva Birt.
 - John 3 Class II's; Surveys mostly completed; Corrosion completed; Capital Construction 5 crews no issues with completion.

Mike – Less than 10 Class II's; surveys to be completed in 1 to 2 weakschaptrasion 1 (a) activities are done; capital projects will be finishing on time.

9. Roundtable Discussion

- ▶ Dana Argo M&R regulator stations pressure parameters for winter starting now not waiting until October.
 - Perlite in Easton tank. Wait for cooler weather on schedule.
 - LNG ready to go. Ludlow tested OK.
 - Propane needs work.
 - Dan Williams on board
- Colin Nesbit Difficult to receive accurate headcount. Need monthly update from all managers.
- Michele Tracey Pete Klipa and Lisa Carmean met with divisions. Collectors need to indicate whether accounts are heating or non-heating. Need to keep on system to review before techs make call.
- ▶ Janet D'Entremont Service training at Corporate Training Center in Chicopee proposed. \$28,000/8 wks of training. Janet will be making site visit to check out facility.
- ⇒ Joan Henry 80,000 customer calls predicted in October.
- Arthur O'Brien − 11,200 PT's company wide. Brockton − 6,318 11/day; Springfield 3,100 to go at 6/day Surge on turn-on calls coming soon; Lawrence − 1,754 to go at 3/day through December.
- ➤ Keith Dalton Engineering Department focusing on OCM's to participate in Winter Meeting on October 12. M&R, Gas Control, Operations, Engineering will be addressed at the all day meeting. 13 bid jobs sent out. Corporate structure now has control back in divisions. Filling the engineering tech position in Brockton.
- Marty Poulin Portsmouth EP&S received 11,000-12,000 calls in August. Meeting regarding hot water heaters scheduled for Wednesday, September 22.
- > Tom Gilbert 64 vehicles to be ordered. 4-yard dump trailer to stay; a few 2004's were never ordered. Steady stream of accidents are being reported. Travelers should add new field on their claim form to include supervisor and contact number.
- Dana Argo Scott Perry met with Dana's System's Operations group regarding safety issues. Any inconsistencies found on the safety equipment list need to be sent to Scott, who is itemizing safety equipment. Safety drawing to be resurrected--\$100 gift certificate for no DAW's.
- ➤ Kathy Silver—Brockton anticipates 2,300 ERT's installed by end of year--97% of meters--Excellent! Itron installer positions will no longer be needed.
 - List of meters reaching 14 years (22 total) 10/Brockton; 9/Lawrence, 3/Springfield. Numerous calls have been made to customers, but for various reasons, have not given access. Need to issue forceful letters to attain access.
 - Total of 46 meters at 13 and 14 years.
- Pam Bellino—Winter Readiness Meeting planned. 2005 Pocket Planners (\$1.29) to be distributed as team building tool.
- Dan Cote—New travel policy to be implemented. Beginning immediately, no overnight trips requiring air travel and/or hotels will be allowed without Dan's consent.

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Next Meeting

Wednesday, October 13
9 a.m. – noon
Westborough/Brockton Room
Westborough

To Do List

DONE	Scott Perry	Follow-up and report to OCM's on claim reporting issues with Travelers.
	OCM's/Supervisors	Determine and identify which front line employee to attend the "Train the Trainer" session and email names to Pete Klipa
	Engineering	Identify gas pressure/volume on system to accommodate interruptible customers changing over to firm.
DONE	Darcy St. Martin	Schedule meeting with Marty and Dan to discuss separating GC and rental accounts.
	Darcy St. Martin	Schedule meeting with John and Dan to discuss monitoring 19 new metrics established by NiSource.
DONE	Darcy St. Martin	Schedule meeting with Mike and Dan to update service training.

Operations Staff Meeting Notes October 13, 2004

To: Alba Hayward, Bill St.Cyr, Charles Moran, Colin Nesbit, Dana Argo, Danny Cote, Don Merriam, Donald Dinunno, Ed Santry, Edward Collins, Janet D'Entremont, Jay Moore, Jim Murphy, Joe Fiorante, John DaSilva, Kathy Silver, Keith Dalton, Lisa Carmean, Marie Walker, Martin Poulin, Mary Ann Fatheddin, Mike Laghetto, Pamela Bellino, Pat Teague, Paul Rogosienski, Ralph Wadman, Scott Perry, Stephen Bryant, Tom Gilbert, Virginia Anthony

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

- 1. EH&S Monthly Update (handouts) Scott Perry updated the group on September's results.
 - Safety Stats
 - BSG had 7 injuries reported for September. 5 in Brockton; 2 in Springfield. 3 DAW.
 - OSHA incident rate goal at risk.
 - NU had 1 injury reported for September. Closing in on 2004 Goal.
 - Exceeding 2004 OSHA goal.
 - ISO Certification
 - ¹ 3rd Party audits 11/15-11/19 in Brockton, Springfield, Ludlow, Portsmouth, & Portland.
 - > Training Every employee must complete ISO training. **Everyone must sign training** attendance sheets!
 - Everyone needs to be aware of written corporate policy and procedures on safety awareness.
 - Safety equipment catalogue being distributed. Shows photos of safety equipment available to employees. OSHA mandated.
 - MA Idling Law- Incorporated into EHS training sessions.
 - Idling longer than 5 minutes prohibited unless actively part of performing work.
 - EPA penalized trucks for idling too long.
 - Company wide, BSG has high OSHA Incidence Rate. Bringing down numbers is priority.
 - Distributed the Massachusetts Occupational Injuries and Illnesses issued Transportation & Public Utilities Industry 2002 Report compiled by The Mass. Division of Occupational Safety and the US Dept. of Labor. 2002 Incidence rate for Mass. was 7.4 compared with BSG 2004 YTD rates at 10.07.
- 2. <u>EP&S Update</u> Marty Poulin updated the group on the Sales Team's September results.
 - Bad debt has been reversed and is now favorable for September.
 - Revenue and Gross Margin Growth last 5 years from 14.7 in 1999 to 20. in 2004. Dan commended sales team for achieving such impressive numbers. All around benefit for company! Great job!

October 13, 2004

Bay State Gas Company D.T.E. 05-27

- Retail Services ebit through September is \$4,608,300, which is \$245,800 about of plan. Current forecast is to exceed \$20,000,000 in revenue. When \$20 M goal is apple beta,5 employee communication should be issued to recognize effort.
- All Furnace and Boiler Sales, Annual Inspections, Guardian Care and Rental Water Heaters are on or ahead of plan.
- Direct fringes tracking –lower than plan.
- "No Heat" calls up significantly during September. Mostly re-light after annual inspections.
- Return trips went down across board.
- Radio ad to be run during traffic report in Springfield area. Will run for 8 weeks to drive installs.
- New lead tracking system needed. System needed to track process from initial call through final sale. Currently, info entered manually into spreadsheet. Important to follow-up on furnace & boiler leads immediately.
- New BSG/NU brochure promoting the virtues of converting to natural gas has been issued.
 - Brochure to take the place of downsized residential sales reps.

3. Large Volume Metering & Long No-Reads – Marie Walker

- Variety of issues evolved from auditors visit.
- \$1 million at risk. Improvement Program recommendations needed.
- Outstanding balances on large volume customers \$200,000 not billed. Attempting to negotiate with customers to recover dollars.
- Electronic metering issues contributing factor.
- Categorize issues: measurement inventory management work order process.
- Institute system requirements made by auditors. Lack of controls need to be cleaned up.
- Functionality CMR issue. Fixed factoring slammed on auditor's report. Begin practice of not allowing fixed factor meters. Need to identify all fixed factor meters (2 lbs).
 - 30 Brockton; 15 Springfield; 5 Lawrence
- Need to check meters for pressure.
- Conduct site visits to customers (15 lbs.) in NH/ME.
- Commercial meters need to verify rates.
- Found inconsistencies across divisions focus on inaccurate billing trends.
 - Rita Souza and Staff will work to correct billing process.
 - Dispatch will also be reconciling their accounts.
- Auditors report will issues orders and mandates to correct program
- Tighter controls needed for meters tracking every meter is key.
- Changes to be implemented within a few weeks.
- Marie, Ed and Dan schedule meeting to prepare manual.
- Long No-Reads certified letter to be sent to customers.
- 11,000 customers in Brockton. No automated system to document communication with customers.
- Most long no-reads resulting from customers not allowing access.

4. Dig Safe Quick-Ticket Entry System – Dan Cote

- Utilities now have the ability to directly feed into Dig Safe's computer.
- Money saving advantage to accessing directly on Web Site.
- Used only for routine calls. Emergencies will still need to go through conventional procedure.
- 5. Safety Rules Enforcement Form (handout) Jay Moore

- As a result of Scott and Dana's discussion, a form will be used to warn employees expension safety violation occurs.

 Page 49 of 55
 - Safety Violation Form can be adapted from Employee Warning Notice Form.
- > Employees need to be aware of protocol regarding appropriate safety equipment procedure.
- ➤ Warning process to include: verbal warning written warning suspension.
- > Program has been in place, however not always enforced. Violators are not consistently disciplined.
- Ability to discipline violations Need to carry to next level on establishing and implementing procedures.
- > Goal is to have vigorous safety program in place.
- Many employees practice "selective civil disobedience". Historically, allows unsafe conditions to continue. Changing attitudes is key.
- > Possible tool may be including safety category on PMW.
- ▶ Emphasis on personal safety should be a priority. Cycle to improvement need to execute policies and procedures to change old behaviors.
- > Scott will meet with Department Heads to institute polices regarding discipline procedures.
- 6. <u>Monthly Performance Metrics</u> (handouts) Kathy Silver presented September and year to date results.
 - SQI's Summary Report
 - Mass met all targets.
 - No penalties in NH. Targets met.
 - Most targets met in ME
 - **ED Metrics Summary**
 - Updated Performance Metrics summary posted on MySource.
 - Results for September not available.
 - Productivity Summary
 - Service
 — meeting targets.
 - Meter meeting most targets.
 - Service Return Trips improving.
 - Still need to work on Meter Return Trips.
- 7. Capital Authorization Process & Payment Policy Dan Cote
 - Mike Laghetto & Keith Dalton will establish procedure to estimate and execute requests.
 - > OCM's should be involved in process.
 - Need to establish one process for both BSG & NU to transition this winter.
 - ▶ Payment process System to approve contractor invoices. Need to establish formal procedure.
 - Need to tighten up controls (approvaols/authorizations)
- 8. Changes in Cell Phone Vendors, Security ID's Dan Cote
 - NiSource initiative to utilize one vendor and save money. Verizon possibly the chosen vendor.
 - > Question regarding Nextel users. Verizon also provides same service.
 - > Security ID's are to be worn at all times. 50% of attendees were compliant.
 - > Suggestion: Use one common card to function as both ID and key card.
- 9. <u>O&M Procedures Revision Flow Process</u> Ed Collins briefed the group on his role in the Company and structural changes that will occur within the Op Standard & Practices division.
 - > Structure realignment within Ops Standards and Practices.

- > Important to maintain control wthin BSG/NU policies and procedures. Attachment AG-19-1 (a)
- Ed will screen policies and proedures as it relates to BSG/NU and provide feedbagk, of 55 necessary.
 - Use of e-mail to solicit changes from front line managers is key.
 - OCM's and their direct reports will have the ultimate decision regarding modifications.

10. Monthly Operations Updates – Dan Cote

- > Status of Class II Leaks, Surveys, Corrosion, Capital Construction & Other Operating Issues
 - Bill 85 Class II's; Surveys on schedule; strong effort being made on corrosion activities; Capital Construction 100 feet of bare steel replacement scheduled.
 - Pam Over 128 Class II's, Surveys completed except public buildings; Corrosion activity is on track, Capital Projects on-going.
 - John 1 Class II; Surveys completed except public buildings; Corrosion bridge repair; Capital Construction new services in Dover, Rochester.
 - Mike Less than 6 Class II's; Surveys completed; corrosion activities are done; capital projects Neuco crew hired. Power Shot contract not renewed; PT's will be an issue currently at 1,300.
 - Paul Class II's ahead of schedule; Corrosion Activities winding down; Capital Projects
 paving moratorium.
 - Don M. Surveys mostly completed; corrosion testing almost complete.
- ▶ PT's various utilities not in compliance. BSG in compliance, outpacing other utilities. Chairman issuing data requests regarding PT compliance and paving area.
 - Mike, Pam & Bill to compose response.
 - Kathy Silver and Marie Walker will issue weekly PT report.

11. Roundtable Discussion

- ▶ <u>Keith</u> Brian Powell pipeline integrity is moving plan along. Gene Guiliano verified pipelines. Don contracted with Meers. In good shape to meet 12/17 deadline. POD in Maine. Contact Chico regarding establishing volumes.
- ▶ Mike Lee Reynolds Pipeline integrity rule issues. Investigation on damaged transmission lines. DigSafe notification on communication. Public awareness law need rule expert. Identify tickets when excavating on transmission lines. John to check in NH.
- <u>Kathy</u> − 8,600 PT's in Mass.; 4,471/Brockton; 1,943/Springfield = 5/day; Lawrence − 1,346 = 3/day. Sending out weekly report.
- ▶ Ralph Good shape for fall. Weekend went well. Fall Readiness presentation in good shape.
- ▶ Paul 3rd party damages are going well. Have been successful. Contractors have acquiesced in Small Claims. Chuck and Paul will meet to discuss public awareness.
- ▶ <u>Jay</u> Email sent to supervisors to attend Base Pay meeting on October 27. Meeting to explain philosophy.
- Dana Plants that can be tested, have been tested. October is Fire Prevention Month. Unannounced fire drills will occur. Call center issue was raised where to send emergency calls. Fire Department will critique response. Brockton Fire Department not involved.
- → John 90% of meters tested pass. Use as basis for PUC discussion. 53 to complete.
- ➤ Tom Larry Cameron retiring after 36 years of service. Early fleet order initiative instituted to save money. 2004 orders still outstanding. Vehicle accidents 2003/49; 2004/46. Fuel use comparison 2004 830,000 gallons = 23% increase.
- > Colin Retesting procedure was discussed. Kathy Silver will witness re-tests.
- ▶ Pam Posted lead locator position on Monday 10/11.

- Marie System upgrade needs to be completed quickly. Servers need to have menoweds 1(a) has concerns regarding duration. Regular MDT's will not be effect. Completion be fore and of year. Checks & balances not all in place.
 - Communication on incident reporting procedures to be sent out shortly.
- ▶ Mike PT's revealed epidemic of illegal apartments in Lawrence. Families found living in boiler rooms. Town is cooperating with Company to address issue.
- Don D. United way campaign kicking off. Encouraging employee participation important.
- ▶ Marty Contractor Damages customers are told to call Sales Department to have service reconnected.
- As a result of the In Touch Survey, OCM's will meet monthly to discuss relevant issues. Meetings to be scheduled 1 hour after Budget Meeting.

To Do List

Darcy St. Martin	Marie, Ed and Dan schedule meeting to prepare manual.
Scott Perry	Scott will meet with Department Heads to institute polices regarding discipline procedures
Mike Laghetto	Mike, Pam & Bill to compose DTE response regarding PT's and paving areas

Next Staff & Budget Meetings
Monday, November 22
9 a.m. - noon
Budget Meeting
1 p.m. - 3 p.m.
Westborough/Brockton Room
Westborough

Combined Regulatory & Operations Staff Meeting Notes November 22, 2004

To: Bill St.Cyr, Charles Moran, Colin Nesbit, Dana Argo, Don Merriam, Donald Dinunno, Jay Moore, John DaSilva, Keith Dalton, Marie Walker, Martin Poulin, Mike Laghetto, Pamela Bellino, Pat Teague, Paul Rogosienski, Gerry Gillmeister, Stephen Bryant, Virginia Anthony, Chico DaFonte, Doug Casey, Joe Ferro, Marge Izzo, Derek Buchler, Jim Keshian, Trish French, Tom Birmingham, Steve DeCarolis, Susan Kullberg

cc: Sam Miller, Sherry Gavito

From: Danny Cote

Notes by: Darcy St. Martin

A combined operations and regulatory staff meeting was held to present each group's major topics.

- 1. Third Quarter Financial Update (handouts) Steve Bryant & Dan Cote
 - > Third Quarter is critical. Last opportunity to complete compliance. Important to operate business responsibly in preparation for Massachusetts Rate Case.
 - > YTD NiSource Earnings per Share Close to plan
 - Favorable: Weather cooperated; Interest rates are down and hopefully will stay down; Lower property taxes
 - Unfavorable: Customer usage is down; cool summer, lower gas demand
 - ▶ BSG/NU YTD Financial Results Better than plan
 - Favorable: 3.7% colder than normal; Lower O&M expenses; favorable property tax adjustments Paul Franciose challenges assessment strategies to keep taxes down.
 - Unfavorable: Unbilled accounting adjustment
 - ▶ BSG performed better than planned Great job with O&M expenses.
 - > Guardedly optimistic regarding incentive compensation. Warm weather in the outlook. Surprises (that are not helpful) typically occur during last quarter.

2. Gas Supply/Gas Costs (handouts)

- Wholesale update- Chico DaFonte: Storage is critical element market driven. Prices increased every year since 2001. Currently, prices trending downward. Prices are higher in January and February. Limit customer exposure to higher prices by drawing from lower storage prices. Hurricane Ivan drove price up \$3.00 in September. Wholesale November price is 40% more than last year. Normal temperatures are predicted for New England in 04-05.
- Rates/CGA Overview Joe Ferro: Cost of gas rates higher compared with last year BSG/23% increase; NU-NH/2% increase; NU-ME/8% increase.
 - CGA calculations approved by PUC's. Mass. did not approve October filing. DTE allowed to gradually increase costs.

- MA & ME have significant under-collection issues which will drive the page 53 of 55
- Gas competitive with oil prices \$1.96/gallon. \$2.14 converted gas price.
- > Communications efforts/customer outreach Chuck Moran/Don DiNunno: Increased prices have impacted customers. Media coverage prevalent re: gas prices. Focus on educating customers that assistance is available. Public officials also trying to help constituents.
 - DSM co-funding fuel assistance guidelines brochures. Ads are distributed to all media, town officials, etc. Posters available to all people who need assistance. Posters to be placed in walk-in areas.

Customer Issues

- Update from Call Center Pat Teague
 - 73,000 calls; 86% service. 4,448 calls in October.
 - Virtual Hold 2 minute wait lowered to 1.45. Customers asked if prefer call back or stay on hold.
 - Attendance policy for the call center was presented to union. Meetings to alert employees as to seriousness of new policy. No call-outs since policy instituted.
- Revenue Recovery Steve DeCarolis
 - Additional employees added to focus on protected residential accounts. OCM's involved.
 - Fuel assistance program payments sent to Springfield.
 - BSG incurs higher write-off than rest of NI. Higher June & July figures attributed to lag time from shut-offs in April. CGA 60% recovered write-offs.
 - In October, BSG experienced .97% percent write off, compared to .79% last year.
- DTE/PUC Complaint Case Update Virginia Anthony
 - Complaints down from last year in all three states.
 - Tightening up collection practices spawned customer complaints for 2004.

3. Sales/EP&S Update – Marty Poulin

- Sales
 - New sales force hired in August Need 12 months for accurate assessment of their impact
 - New load bookings have been trending up since September
 - YTD bookings \$306,125 higher than last year. Commercial bookings \$299,022 higher than last year. New projects may possibly generate additional \$250,000-\$300,000 booked net revenue.
 - \$3 million projected net revenue.
- Northeast Retail Services
 - YTD EBIT \$5,041.3 (\$27.6 higher than planned) \$599,100 ahead of 2003 (13.4%).
 - YTD Revenues \$382,400 ahead of 2003 (2.5%).
 - Gross Profit \$173,300 ahead of 2003 (1.5%)
 - 2% of Annual inspections lead to installs. 4,152 more inspections completed through September than last year. During April 1 October 31 completed 92 more installs than last year.
 - Over 6,100 new Guardian Care contracts. Exceeded goal!
 - GC revenues \$562,500 (13.5%) higher than last year.
 - GC profit \$510,900 (18%) higher than last year.

4. Regulatory Update – Joe Ferro/Steve Bryant

> Interruptible Sales Curtailment-Joe Ferro

- Priority based on reliability and costs to firm customers.
- Attachment AG-19-1 (a)
- August and September, 2004 letters sent to IC notifying of plans to shut-off. Page 54 of 55
- Turn-off effective December 1. Turn-on April 1.
- No obligation to serve IC.
- Hospitals are required to have dual fuel should be firm customers. Gas Use charged at Emergency Sales rate.
- When request for Firm Service need customer commitment to use minimum level of gas.
- Arrangements may be necessary to enter into agreements. May need DTE approval.
- > SQI Update Steve Bryant. Major improvements made over last 4 years. Large penalties paid to DTE 4 years ago. Will be in great shape now and in future. Important for all employees to be aware of measures. Doing great job!
 - Mass met all targets in October.
 - No penalties in NH. Targets met.
 - Most targets met in ME
 - Updated <u>Performance Metrics</u> summary posted on MySource.

5. Operations Update

- Cast Iron (Maine)
 - Maine has higher rate of breakage than other BSG Locations. Repair 15-25 mains/year for 30 years. Since 1970, house lost every 17 years. MPUC now pays more attention to system.
 - Completing deal with PUC for 10 year / \$3.5 year replacement in Maine.
 - 136 miles of cast iron in Maine.
 - Rates in Maine will step-up as the Capital is spent. Step adjustment not approved until base rates in place.
- Operations Status Report
 - PT (Meter testing) issue to be addressed by alerting customers in a letter that a warrant will be issued and Sheriff will accompany service tech to change and/or shut off meter. 47 customers with meters over 14 years. Letters sent and will need to follow-up to complete process by end of year.
 - Bill (Brockton OCM) 65 Class II's; Surveys on schedule; corrosion activities on schedule; Capital Construction Incremental \$4.3 M to replace 100 feet of bare steel
 - Pam (Springfield OCM) 40+ Class II's, Surveys completed; Corrosion activity is current, Other operating issues 3 cracked mains 12", 16" and 8" in different locations.
 - Paul (Maine OCM) 0 Class II's; Surveys completed; Other Operating Issues 2 MGP sites Lewiston pipeline integrity issues. Possibly eliminate line; ISO audit went very well; pipeline contractors sent home.
 - Mike (Lawrence OCM) Less than 6 Class II's; Surveys completed; corrosion activities are done; PT's will be an issue due to short staffing; illegal apartments discovered—working with cities to clean up problem. DTE questioning problem.
 - John (NH OCM) 2 Class II's; Leakage Surveys OK; Corrosion Activities up to par; Capital Projects 5 crews; Other issues audit for ISO went very well.
 - Don M. (Corrosion & Leakage) A few Corrosion repairs need to be completed.
 - Dana (Peak Shaving Plants, M&R) Preparing plants and regulator stations for winter ready to go.
 - Marie W (Logistics\Support Ops) Dispatch update: Transition from dispatch to logistics has begun. Logistics Coordinator in place by December. Marty met with group to explain EP&S program. Kathy and Ralph to focus on how to improve procedures. Kathy is working on repeat calls. Need to resolve meter work in Lawrence.

- RP1162 U.S. DOT issued proposed rulemaking incorporating reference that AG-19-1 (a) Recommended Practice 1162 "Public Awareness Programs for Pipeline Operators ge 55 of 55 Standards recommend how pipeline operators should communicate with publics along their systems. BSG/NU already satisfies many recommendations.
 - Establishes clear management accountability and support for the program (a regulatory requirement.
 - Provides a standard framework for program documentation.
 - Provides operating company accountability and flexibility to address specific regulatory requirements, local initiatives or association programs.
 - Establishes a NiSource Corporate Advisory Committee to foster efficiency, consistency, best practices and compliance (in accordance with the Center of Excellence concept).
 - Coordinating efforts with NGA. No need to duplicate efforts.
 - Preliminary rulemaking by January, 2005; final by January, 2006.
 - Bellingham, Washington incident inspired legislation for Public Awareness, (i.e., odor, pipe placement, etc.)
 - Bill stuffers not sufficient to communicate to all stakeholders.
 - POD in Maine to address pipeline integrity.

Next Staff Meeting
Wednesday, January 19
9 a.m. - Noon
Westborough/Brockton Room
Westborough

ATTACHMENT AG-19-01 (b)

SQI Summary Reports

January - December, 2004



Month: <u>Jan-04</u>

Bay State Gas Company
D.T.E. 05-27

A NISource Company		:	Ma	ssachusetts_Attact	D.T.E. Coment AG-19	
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combined Results a	Meets 13 YTD 8
Same day appointments				97.7%	00 =0/	
Month	99.4%	99.7%	99.3%	Std. Dev. = 1.2%	99.5% 99.5%	Y
YTD	99.4%	99.7%	99.3%		99.3%	•
12 months rolling avg.	99.3%	99.3%	99.5%	\$354,613	33.3/6	<u> </u>
DTE cases per 1000 customers		0.00	0.07	1.6 Std. Dev. = 0.4	0.1	
Month	0.06	0.03	0.07	Max. penalty/offset	0.6	Y
Projected Year End	0.68	0.40	0.86]	
12 months rolling avg.	1.42	1.09	1.27	\$141,845	1.3	<u> </u>
DAW injury rate per 100 empl.				3.86	0.40	
Month	0.00	0.00	0.00	Std. Dev. = 0.80	0.12	
YTD	. 0.00	0.00	0.00	Max. penalty/offset	0.12 3.88	Y
12 months rolling avg.	3.61	4.62	2.96	\$283,691 95%	3.00	<u> </u>
One Hr. response to odor calls		00.00/			96.3%	
Month	95.4%	96.6%	99.6%	Std. Dev. Not applicable Max. penalty/offset	1	Y
YTD	95.4%	96.6%	99.6%		96.3%	T
12 months rolling avg.	96.3%	98.7%	99.6%	\$1,276,608	97.5%	
Billing adjust's/1000 customers				\$116.42		
Month	\$ 1.06	\$ 4.51	\$ 7.51	Std. Dev. = \$63.58	\$3.33	
Projected Year End	\$ 12.78	\$ 54.09	\$ 90.18	Max_penalty/offset	\$39.97	Y
12 months rolling avg.	\$ 40.88	\$ 37.29	\$ 100.25	\$141,845	\$49.32	
TSF Call Center (30 sec.)	20 se	c.s TSF (No pe	nalty)	69.9% (30 sec.)		
Month	Month =	<u>79.0%</u>		Std. Dev. = 5.0%	81.1%	
YTD	YTD=	<u>83.9%</u>		Max. penalty/offset	81.1%	Y
12 months rolling avg.	(Mas	s. DTE Order 9	9-84)	\$177,307	74.9%	
TSF Emergency Line (30 sec.)	20 se	c.s TSF (No pe	enalty)	96.8% (30 sec.)		
Month	Month =			Std. Dev. = 1.9%	93.6%	
YTD		95.3%		Max. penalty/offset	93.6%	N
12 months rolling avg.	921 BEST BEST BEST BEST BEST BEST BEST BEST	ss. DTE Order 9	19-841	\$177,307	96.9%	
On-cycle meter reading				89.6%		
	94.9%	95.3%	97.0%	Std. Dev. = 3.0%	95.4%	
Month	Ē : .		97.0%	Max penalty/offset	95.4%	Y
YTD	94.9% 95.6%	95.3% 96.1%	97.0% 96.1%	\$283,691	95.9%	•
12 months rolling avg.	93.076	30.178	30.176		<u> </u>	<u> </u>
Missed Appointments	Bro.	<u>Spr.</u>	<u>Law.</u>	BGC (Mass.)	Cust. cre	
Month YTD	9 84	2 25	0 24	11 133	\$27 \$3,3	
Planned Outages notification	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre	
Customers not notified - Month	0	0	0	0	\$0	
Customers not notified - YTD	. 0	0	0	0	\$0)-
Customer Contact Surveys	Bro.	Spr.	Law.	BSG (Mass.)		
Month (Rank 1 - 7)	6.88	6.55	7.00	6.64	TL	
YTD (Rank 1 - 7)	6.50	6.54	6.40	6.38	These re	atabababbaba katika katika
Residential Customer Surveys	Bro.	Spr.	<u>Law.</u>	BSG (Mass.)		subject Ities, but
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)	ANT A		Selik	6.30 6.10	they are	-
		Spr.	Law.	BSG (Mass.)	reported	
Restricted work rate / 100 empl.	Bro.	I JUI	a - Later VV	1	Mass. D	1 F
Month	3.41	3.41	0.00	3.01	mass. L	

Assumptions & Notes:

(1) - Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Feb-04

Bay State Gas Company

_	:		Ma	ssachusetts Attach	ment AG-19	-1 (b)
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combined Results ©	Meets of YTD 82
Same day appointments				97.7%		
Month	99.4%	99.7%	99.5%	Std. Dev. = 1.2%	99.5%	
YTD	99.4%	99.7%	99.4%	wax penalty/onset	99.5%	Υ
12 months rolling avg.	99,3%	99.3%	99.7%	\$354,613	99.4%	
DTE cases per 1000 customers			2.40	1.6	0.1	
Month	0.08	0.07	0.10	Std. Dev. = 0.4 Max. penalty/offset		
Projected Year End	0.82	0.60	1.01		0.8	Y
12 months rolling avg.	1.45	1.10	1.25	\$141,845	1.3	
DAW injury rate per 100 empl.				3.86	4 00	
Month	0.00	4.65	0.00	Std. Dev. = 0.80	1.93	
YTD	0.00	2.03	0.00	Max. penalty/offset	0.91 3.30	Ÿ
12 months rolling avg.	2.64	4.26	2.97	\$283,691 95%	3.30	ļ
One Hr. response to odor calls	05.00/	00.69/	100.0%	Std. Dev. Not applicable	97.8%	
Month	95.9%	99.6%		Max. penalty/offset	97.0%	Y
YTD	95.6%	98.0%	99.8%	-		
12 months rolling avg.	96.2%	98.7%	99.6%	\$1,276,608	97.5%	
Billing adjust's/1000 customers				\$116.42	\$3.00	-
Month	\$ 2.52			Std. Dev. = \$63.58 Max_penalty/offset	l .	
Projected Year End	\$ 21.52	Į	1		\$38.01	Y
12 months rolling avg.	\$ 41.38		<u> </u>	\$141,845	\$50.72	
TSF Call Center (30 sec.)		ec.s TSF (No pe	enalty)	69.9% (30 sec.)		
Month	Month =	<u>77.7%</u>		Std. Dev. = 5.0%	79.6%	
YTD	YTD=	<u>83.9%</u>		Max. penalty/offset	80.4%	Y
12 months rolling avg.	(Ma	ss. DTE Order 9	9-84)	\$177,307	77.3%	
TSF Emergency Line (30 sec.)	<u>20 s</u>	ec.s TSF (No p	enalty)	96.8% (30 sec.)	·	
Month	Month =	94.5%		Std. Dev. = 1.9%	97.7%	
YTD	YTD =	<u>95.3%</u>		Max. penalty/offset	95.2%	N
12 months rolling avg.	(Ma	ss. DTE Order 9	99-84)	\$177,307	97.1%	
On-cycle meter reading				89.6%	ļ:	
Month	96.3%	97.1%	98.0%	Std. Dev. = 3.0%	96.9%	
YTD	95.6%	96.2%	97.5%	Max. penalty/offset	96.1%	Y
12 months rolling avg.	95.7%	96.3%	96.3%	\$283,691	96.0%	
	1 5.0	l Cnr	Law.	BGC (Mass.)	Cust. cr	edit \$\$\$
Missed Appointments Month	<u>Bro.</u> 4	<u>Spr.</u> 2	<u>L.aw.</u>	10	\$2	
YTD	84	25	24	133	\$3,3	
Planned Outages notification	Bro.	<u>Spr.</u>	Law.	BGC (Mass.)	Cust. cr	
Customers not notified - Month	0	0	0	0	\$1	
Customers not notified - YTD	0	0	0	0	\$1	j
Customer Contact Surveys	Bro.	Spr.	<u>Law.</u>	BSG (Mass.)		
Month (Rank 1 - 7)	7.00	6.44	7,00	6.55	These r	esults
YTD (Rank 1 - 7)	6.50	6.54	6.40	6.38		subject
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.) 630	TEXABLE SERVICE SERVICE SERVICES	lties, but
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)	lavaila		signific	6.10	they are	
			er entrependation (1981)	BSG (Mass.)	- reporte	
Restricted work rate / 100 empl. Month	<u>Bro.</u> 17.43	<u>Spr.</u> 0.00	<u>Law.</u> 0.00	7.71	Mass. [)TE
YTD	9.56	1.91	0.00	5.07		

Assumptions & Notes:

(1) - Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Mar-04

Bay State Gas Company

			Ma	ssachusetts Attach	ment AG-19-	1 (b)
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combinedod Results 6	Meets 19 YTD 81 GOAL?
Same day appointments	· .	-		97.7%		
Month	99.7%	99.3%	99.7%	Std. Dev. = 1.2%	99.6%	
YTD	99.5%	99.5%	99.6%	wax penalty/onser	99.5%	Y
12 months rolling avg.	99.3%	99.3%	99.7%	\$354,613	99.4%	
DTE cases per 1000 customers	0.44	0.00	0.40	1.6 Std. Dev. = 0.4	0.1	
Month	0.11	0.09	0.10	Max. penalty/offset	0.9	Y
Projected Year End	0.97	0.76	1.05		1.3	
12 months rolling avg.	1.50	1.05	1.17	\$141,845	1.3	
DAW injury rate per 100 empl.	0.00	0.00	0.00	3.86	0.00	
Month	0.00	0.00	0.00	Std. Dev. = 0.80 Max_penalty/offset		Y
YTD	0.00 1.99	1.44 3.20	0.00 3.01		0.64 2.58	I
12 months rolling avg. One Hr. response to odor calls	1.55	9.20		\$283,691 95%	2.00	
Month	97.7%	99.8%	100.0%	Std. Dev. Not applicable	98.7%	i.
YTD	96.2%	98.5%	99.8%	Max. penalty/offset	97.5%	Y
		98.7%	99.7%	\$1,276,608	97.5%	
12 months rolling avg.	96.3%	96.7%	99.770	\$1,270,608 \$116.42	37.370	<u> </u>
Billing adjust's/1000 customers	40.00	\$ 7.25	\$	\$110.42 Std. Dev. = \$63.58	\$11.42	
Month	\$ 18.29			Max. penalty/offset	\$71.01	Y
Projected Year End	\$ 87.52		\$ 30.06		\$59.63	
12 months rolling avg.	\$ 58.81	\$ 43.84	\$ 96.04	\$141,845	\$59.03	
TSF Call Center (30 sec.)		c.s TSF (No pe	nalty)	69.9% (30 sec.)	79.3%	
Month	Month =			Std. Dev. = 5.0% Max. penalty/offset	1	Υ
YTD		<u>83.9%</u>		t	80.0%	
12 months rolling avg.		s. DTE Order 9		\$177,307	80.0%	ļ
TSF Emergency Line (30 sec.)		c.s TSF (No pe	nalty)	96.8% (30 sec.)	00.00/	
Month	Month =			Std. Dev. = 1.9%	98.3%	
YTD		<u>95.3%</u>		Max. penalty/offset	96.0%	N
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.1%	
On-cycle meter reading				89.6%		
Month	96.3%	95.1%	98.4%	Std. Dev. = 3.0%	96.2%	:
YTD	95.8%	95.9%	97.8%	Max. penalty/offset	96.2%	Y
12 months rolling avg.	95.8%	96.2%	96.5%	\$283,691	96.0%	
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre	
Month	9	3	3	15	\$37	
YTD	84	25 S	24	133	\$3,3 Cust. cre	
Planned Outages notification Customers not notified - Month	<u>Bro.</u> 0	<u>Spr.</u> 0	<u>Law.</u> 0	BGC (Mass.)	\$0	
Customers not notified - YTD	ő	0	ő	o	\$0	
Customer Contact Surveys	Bro.	Spr.	Law.	BSG (Mass.)		
Month (Rank 1 - 7)	6.80	6.60	7.00	6.67		
YTD (Rank 1 - 7)	6.50 6.54 6.40 6.38				These n	*******************
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.)	are not	subject Ities, but
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)				6.30 6.10	they are)
Restricted work rate / 100 empl.	Bro.	Spr.	Law.	BSG (Mass.)	reporte: Mass. D	
Month	4.48	4.48	0.00	4.06	ividss. L	

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Apr-04

Bay State Gas Company

A twistance Company	Massachusetts Attachment AG-19-1 (b)					
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combined Results ab	Meets 13 YTD GOAL?
Same day appointments				97.7%	00.5%	
Month	99.4%	99.5%	99.6%	Std. Dev. = 1.2% Iviax penalty/onset	99.5% 99.5%	Y
YTD	99.5%	99.5%	99.6%		99.4%	•
12 months rolling avg.	99.3%	99.3%	99.7%	\$354,613 1.6	33,4.70	
DTE cases per 1000 customers	0.05	0.10	0.02	1.0 Std. Dev. = 0.4	0.1	
Month	0.05			Max. penalty/offset	0.9	Υ
Projected Year End	0.87	0.87	0.86		1.2	•
12 months rolling avg.	1.42	1.06	1.08	\$141,845	1.2	
DAW injury rate per 100 empl.	4 6 20	0.00	0.00	3.86 Std. Dev. = 0.80	6.45	
Month	14.38	0.00	0.00	Max. penalty/offset	2.21	Y
YTD	3.90° 3.26	1.05 2.10	0.00 2.98		2.68	1
12 months rolling avg. One Hr. response to odor calls	Ų.ZU	2.10	2.50	\$283,691 95%		1
Month	98.7%	99.4%	99.6%	Std. Dev. Not applicable	99.1%	
YTD	96.7%	98.7%	99.8%	Max. penalty/offset	97.8%	Y
!	96.3%	98.6%	99.7%	\$1,276,608	97.5%	
12 months rolling avg.	90.376	90/070	33.170	\$116.42	31,070	ļ
Billing adjust's/1000 customers	\$	\$ -	\$ -	Std. Dev. = \$63.58	\$0.00	
Month				Max. penalty/offset	\$53.25	Y
Projected Year End	\$ 65.64	\$ 50.47			\$59.45	•
12 months rolling avg.	\$ 58.81	\$ 43.35		\$141,845	\$55.45	
TSF Call Center (30 sec.)		c.s TSF (No pe	naity)	69.9% (30 sec.)	89.5%	
Month	Month =			Std. Dev. = 5.0% Max. penalty/offset	82.2%	Y
YTD		<u>83.9%</u>				1
12 months rolling avg.		s. DTE Order 9	1 1111111111111111111111111111111111111	\$177,307	82.4%	
TSF Emergency Line (30 sec.)		ec.s TSF (No pe	enalty)	96.8% (30 sec.)	00.00/	
Month	Month =			Std. Dev. = 1.9%	98.9%	
YTD	YTD=	<u>95.3%</u>		Max. penalty/offset	96.6%	N
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.1%	
On-cycle meter reading				89.6%		
Month	95.7%	97.1%	98.4%	Std. Dev. = 3.0%	96.6%	
YTD	95.8%	96.2%	98.0%	Max. penalty/offset	96.3%	Y
12 months rolling avg.	95.7%	96.4%	96.7%	\$283,691	96.1%	ŀ
Missed Appointments	Bro.	Spr.	<u>Law.</u>	BGC (Mass.)	Cust. cr	edit \$\$\$
Month	7	2	0	9	\$22	
YTO	84	25	24	133	\$3,3	
Planned Outages notification	Bro.	Spr.	<u>Law.</u> 0	BGC (Mass.)	Cust. cr	
Customers not notified - Month Customers not notified - YTD	0	0	0	0	\$0	
	<i>f</i>					e die grange gen
Customer Contact Surveys	<u>Bro.</u> 7.00	<u>Spr.</u> 6.76	<u>Law.</u> 6.29	BSG (Mass.) 6.70		
Month (Rank 1 - 7) YTD (Rank 1 - 7)	7.00 6.50	6.76 6.54	6.40	6.38	These r	Angelija produktion (1986)
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.)	- are not	
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)					they are	rena en esta en la filla de la filla d
				BSG (Mass.)	- reporte	电电子电子 化二氯二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二甲基二
Restricted work rate / 100 empl.	<u>Bro.</u>	<u>Spr.</u>	<u>Law.</u> 0.00	1.61	Mass. D	TE
Month	3,59 6,83	0.00 1.95	0.00	3.92		
YTD	0.03	1.00	0.00	1	released and constraint of the	a consent same track.

Assumptions & Notes:

(1) - Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: May-04 Bay State Gas Company

Massachusetts Attachment AG-19-1 (b) Springfiel awrence **3rockton** Meets GOAL. TARGET (1) Category 97.7% Same day appointments 99.5% 99.5% 99.8% Std. Dev. = 1.2% Month 99.4% wax. penaity/onset 99.5% Y 99.5% 99.5% 99.6% YTD 99.4% 99.7% 99.4% \$354,613 12 months rolling avg. 99.2% 1.6 DTE cases per 1000 customers 0.14 Std. Dev. = 0.4 0.1 0.08 0.12 Month Max. penalty/offset Y 1.0 0.99 0.88 1.04 Projected Year End \$141.845 1.2 1.37 0.98 1.08 12 months rolling avg. DAW injury rate per 100 empl. 3.86 0.00 Std. Dev. = 0.80 0.00 0.00 0.00 Month Max. penalty/offset 1.80 Y 0.00 YTD 3.15 0.86 2.57 3.30 1.78 3.04 \$283.691 12 months rolling avg. 95% One Hr. response to odor calls 99.1% 100 0% Std. Dev. Not applicable Month 98.5% 99.8% Max. penalty/offset 98.0% Y 99.8% 97.1% 98.8% YTD 97.6% 96.4% 98.6% 99.6% \$1,276,608 12 months rolling avg. \$116.42 Billing adjust's/1000 customers \$5.28 Std. Dev. = \$63.58 5.50 7.43 Month Max. penalty/offset Y \$55.27 \$ 58.21 18.04 Projected Year End 65.71 \$ \$ \$49.89 \$141,845 59.87 37.89 46.11 12 months rolling avg. TSF Call Center (30 sec.) 20 sec.s TSF (No penalty) 69.9% (30 sec.) Std. Dev. = 5.0% 83.0% Month = 81.1% Month Max. penalty/offset Y 82.3% YTD YTD = 83.9% \$177,307 84.7% 12 months rolling avg. (Mass. DTE Order 99-84) 96.8% (30 sec.) TSF Emergency Line (30 sec.) 20 sec.s TSF (No penalty) 99.0% Std. Dev. = 1.9% Month = 97.0% Month Max. penalty/offset Y 97.0% YTD YTD = 95.3% (Mass. DTE Order 99-84) \$177,307 97.1% 12 months rolling avg. 89.6% On-cycle meter reading 96.8% 95.7% 97.3% 98.8% Std. Dev. = 3.0% Month Max. penalty/offset Y 96.4% YTD 95.8% 96.4% 98.1% 96.2% 96.5% 97.0% 12 months rolling avg. 95.7% \$283,691 BGC (Mass.) Cust. credit \$\$\$ Missed Appointments Bro. Law. Spr. Month 9 2 0 11 \$275 YTD 84 25 24 133 \$3,325 BGC (Mass.) Cust. credit \$\$\$ <u>Law.</u> Planned Outages notification Bro. <u>Spr.</u> Customers not notified - Month 0 0 \$0 0 \$0 Customers not notified - YTD 0 0 0 0 **BSG** (Mass.) **Customer Contact Surveys** Bro. Spr. Law. 6.31 5.50 6.56 6.00 Month (Rank 1 - 7) These results 6.38 6.50 6.54 6.40 YTD (Rank 1 - 7) are not subject BSG (Mass.) Residential Customer Surveys Bro. Spr. Law. to penalties, but Maria divustale 6.30 Last survey (Rank 1 - 7) they are YTD (Rank 1 - 7) 6.10 reported to BSG (Mass.) Restricted work rate / 100 empl. Bro. Spr. <u>Law.</u> Mass. DTE 1.89 0.00 0.00 Month 4.07 3.54

Assumptions & Notes:

YTD

(1) - Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".

1.57

0.00

6.30



Month: Jun-04

Bay State Gas Company

A Nisource Company	Massachusetts Attachment AG-19-1 (b)						
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combined Results ab	Meets of YTD 87 GOAL?	
Same day appointments				97.7%			
Month	99.6%	95.6%	99.8%	Std. Dev. = 1.2%	98.2% 99.3%	Y	
YTD	99.5%	98.8%	99.7%		99.3%	1	
12 months rolling avg.	99.3%	99.0%	99.6%	\$354,613 1.6	33.376		
DTE cases per 1000 customers	0.11	0.10	0.07	1.0 Std. Dev. = 0.4	0.1		
Month		0.10	1.01	Max. penalty/offset	1.0	Y	
Projected Year End	1.05				1.2	•	
12 months rolling avg.	1.33	0.96	1.03	\$141,845 3.86	1.2		
DAW injury rate per 100 empl.	0.00	0.00	0.00	3.00 Std. Dev. = 0.80	0.00		
Month	0.00			Max. penalty/offset	1.51	Y	
YTD 12 months rolling avg.	2.64 3.27	0.72 1.78	0.00 1.53	\$283,691	2.42		
One Hr. response to odor calls	0.27	1,70		95%	:	 	
Month	97.0%	98.7%	100.0%	Std. Dev. Not applicable	98.1%		
YTD	97.1%	98.8%	99.8%	Max. penalty/offset	98.0%	Y	
12 months rolling avg.	96.4%	98.6%	99.6%	\$1,276,608	97.6%		
Billing adjust's/1000 customers	3Q. 41 70	30.070	33.076	\$116.42	07.070		
Month	\$	s -	\$	Std. Dev. = \$63.58	\$0.00		
Projected Year End	\$ 54.76	l. T	\$ 15.03	Max. penalty/offset	\$46.06	Y	
· ·	\$ 56.62	\$ 37.89	\$ 46.11	\$141,845	\$48.31	_	
12 months rolling avg.		c.s TSF (No pe		69.9% (30 sec.)	V-10.01	ļ	
TSF Call Center (30 sec.)	<u>20 se</u> Month =		a latty)	Std. Dev. = 5.0%	88.3%		
Month				Max. penalty/offset	1	Y	
YTD		83.9%			86.4%		
12 months rolling avg.		ss. DTE Order 9		\$177,307	00.476	<u> </u>	
TSF Emergency Line (30 sec.)		ec.s TSF (No pe	enalty)	96.8% (30 sec.)	00.60/	ŀ	
Month	Month =			Std. Dev. = 1.9% Max. penalty/offset	98.6%		
YTD		<u>95.3%</u>			97.2%	Y	
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.1%	ļ	
On-cycle meter reading	: .			89.6%	22.22		
Month	95.7%	97.4%	98.6%	Std. Dev. = 3.0%	96.8%	<u> </u>	
YTD	95.8%	96.6%	98.2%	Max. penalty/offset	96.4%	Y	
12 months rolling avg.	95.7%	96.6%	97.3%	\$283,691	96.3%	<u> </u>	
Missed Appointments	<u>Bro.</u>	Spr.	<u>Law.</u>	BGC (Mass.)	Cust. cr		
Month	6	4	3	13	\$32		
YTD	84	25 S ==	24	133	\$3,3 Cust. cr		
Planned Outages notification Customers not notified - Month	<u>Bro.</u> 0	<u>Spr.</u> 0	<u>Law.</u> 0	BGC (Mass.)	\$(
Customers not notified - YTD	0	0	0	o	\$0		
		l cov	l and	BSG (Mass.)			
Customer Contact Surveys Month (Rank 1 - 7)	<u>Bro.</u> 7.00	<u>Spr.</u> 6.27	<u>Law.</u> 5.80	6.32			
YTD (Rank 1 - 7)	6.50	6.54	6.40	6.38	These r	医克克特氏管 化自己 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.)	are not		
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)			SCHIL	6.30 6.10	they are	All the confidences in the	
Restricted work rate / 100 empl.	Bro.	Spr.	Law.	BSG (Mass.)	reporte	and the first of the second second	
Month	0.00	4.04	0.00	1.86	Mass. D		
YTD	5.27	1.98	0.00	3.27			

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: <u>Jul-04</u>
Bay State Gas Company

Massachusetts Attachment AG-19-1 (b) Combined d Results ab Springfiel awrence Brockton Meets GOAL TARGET (1) Category 97.7% Same day appointments 99.7% 99.7% 99.9% 99.3% Std. Dev. = 1.2% Month 99.6% Max. penany/onser 99.3% Y YTD 99.5% 99.0% 99.3% 99.1% 99.6% \$354.613 12 months rolling avg. 99.3% DTE cases per 1000 customers 1.6 0.1 0.05 0.08 0.12 Std. Dev. = 0.4Month Max. penalty/offset 1.0 Y 0.94° 1.07 Projected Year End 0.98 \$141.845 1.1 1.26 0.96 1.05 12 months rolling avg. 3.86 DAW injury rate per 100 empl. 4.54 Std. Dev. = 0.80 Month 10.01 0.00 0.00 Max. penalty/offset Y 2.01 0.60 0.00 YTD 3.85 2.37 1.40 1.51 3.52 12 months rolling avg. \$283,691 95% One Hr. response to odor calls 97.3% 99.5% 100.0% Std. Dev. Not applicable 98.5% Month Max. penalty/offset Y 98.1% 99.9% YTD 97.1% 98.9% 98.7% 99.6% \$1,276,608 97.6% 96.4% 12 months rolling avg. \$116.42 Billing adjust's/1000 customers \$3.02 Std. Dev. = \$63.58 8.57 Month Max. penalty/offset \$44.65 Υ \$ 56.27 12.88 Projected Year End 46.93 \$ \$40.47 \$141.845 12 months rolling avg. 49.03 \$ 34.84 27.19 69.9% (30 sec.) TSF Call Center (30 sec.) 20 sec.s TSF (No penalty) 89.4% Std. Dev. = 5.0% Month = 87.5% Month Max. penalty/offset Y 84.1% YTD YTD = 83.9% \$177.307 86.4% 12 months rolling avg. (Mass. DTE Order 99-84) 20 sec.s TSF (No penalty) 96.8% (30 sec.) TSF Emergency Line (30 sec.) Std. Dev. = 1.9% 98.5% Month Month = 95.9% Max. penalty/offset Υ 97.4% YTD YTD = 95.3%97.1% \$177,307 12 months rolling avg. (Mass. DTE Order 99-84) 89.6% On-cycle meter reading 98.9% 97.2% 97.4% Std. Dev. = 3.0% 96.3% Month Max. penalty/offset 96.5% Ý 98.3% YTD 95.8% 96.7% 97.5% 96.3% 95.7% 96.7% 12 months rolling avg. \$283,691 BGC (Mass.) Cust. credit \$\$\$ Missed Appointments Law. Bro. <u>Spr.</u> \$275 Month 4 2 5 11 25 24 133 \$3,325 84 BGC (Mass.) Cust. credit \$\$\$ Spr. Law. Planned Outages notification Bro. \$0 Customers not notified - Month 0 0 0 0 0 \$0 Customers not notified - YTD 0 0 BSG (Mass.) Customer Contact Surveys Spr. Law. Bro. 5.89 6.81 7.00 6.59 Month (Rank 1 - 7) These results 6.40 6.38 6.50 6.54 YTD (Rank 1 - 7) are not subject BSG (Mass.) Spr. Residential Customer Surveys Bro. Law. to penalties, but Ribialian Anti-Olivois Last survey (Rank 1 - 7) 6.30 they are YTD (Rank 1 - 7) 6.10 reported to BSG (Mass.) Restricted work rate / 100 empl. Law. Bro. Spr. Mass. DTE 3.34 3.34 0.00 3.03 Month 3.23 4,95 2.20 0.00 YTD

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Aug-04
Bay State Gas Company
D.T.E. 05-27

A Nisource Company	Massachusetts Attachment AG-19-1 (b)						
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. Combineda Results 6	Meets ☐ YTD © GOAL?	
Same day appointments				97.7%			
Month	99.8%	99.8%	99.9%	Std. Dev. = 1.2%	99.8%		
YTD	99.6%	99.1%	99:6%	Max. penalty/onset	99.4%	Y	
12 months rolling avg.	99.4%	99.1%	99.6%	\$354,613	99.3%	<u> </u>	
DTE cases per 1000 customers			م م د	1.6	0.4		
Month	0.09	0.09	0.05	Std. Dev. = 0.4	0.1		
Projected Year End	0.99	0.95	1.01	Max. penalty/offset	1.0	¥	
12 months rolling avg.	1.20	0.97	1,03	\$141,845	1.1		
DAW injury rate per 100 empl.				3,86			
Month	4.02	0.00	, :0:00	Std. Dev. = 0.80	1.85		
YTD	3.87	0.53	0.00	Max. penalty/offset	1.99	Y	
12 months rolling avg.	3.57	1.42	0.00	\$283,691	2.26		
One Hr. response to odor calls				95%	00.50	[
Month	99.3%	99.7%	100.0%	Std. Dev. Not applicable	99.5%		
YTD	97.3%	99.0%	99.9%	Max. penalty/offset	98.2%	Y	
12 months rolling avg.	96.6%	98.8%	99.6%	\$1,276,608	97.7%	1	
Billing adjust's/1000 customers				\$116.42			
Month	\$ 0.27	\$ 2.36	\$	Std. Dev. = \$63.58	\$0.96		
Projected Year End	\$ 41.47	\$ 52.78	\$ 11.27	Max. penalty/offset	\$40.51	Y	
12 months rolling avg.	\$ 39.95	\$ 35.48	\$ 23.79	\$141,845	\$35.73		
TSF Call Center (30 sec.)	20 s∈	c.s TSF (No pe	enalty)	69.9% (30 sec.)			
Month	Month =	<u>83.6%</u>		Std. Dev. = 5.0%	85.7%	1	
YTD	YTD=	<u>83.9%</u>		Max. penalty/offset	84.3%	Y	
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	86.0%		
TSF Emergency Line (30 sec.)		ec.s TSF (No pe		96.8% (30 sec.)		 	
Month	Month =	Will state of the state of the state of		Std. Dev. = 1.9%	99.6%		
YTD		95.3%		Max. penalty/offset	97.6%	Y	
12 months rolling avg.	110-1100 1200 1300 1300 1000 1000 1000 1000	ss. DTE Order 9	/K8_QI	\$177,307	97.2%		
	THE PART OF COMME	I		89.6%	••••		
On-cycle meter reading	96.5%	96.9%	98.8%	Std. Dev. = 3.0%	97.0%		
Month	1.	96.7%		Max. penalty/offset	96.6%	Y	
YTD	95.9%	96.7%	98.4% 97.7%		96.5%		
12 months rolling avg.	95.9%	90.7%	97.776	\$283,691	<u> </u>	<u> </u>	
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre		
Month YTD	9 84	1 25	0 24	10 133	\$25 \$3,3		
Planned Outages notification	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre		
Customers not notified - Month	0	0	0	0	\$0		
Customers not notified - YTD	0	0	0	0	\$0	+	
Customer Contact Surveys	Bro.	Spr.	Law.	BSG (Mass.)			
Month (Rank 1 - 7)	6.09	6.58	5.00	5.89			
YTD (Rank 1 - 7)	6.50	6.54	6.40	6.38	These re	a a gargera yanze ya inigi y	
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.)	are not s	subject ties, but	
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)			Selfie	6.30 6.10	they are		
Restricted work rate / 100 empl.	Bro.	Spr.	Law.	BSG (Mass.)	reported Mass. D	A ROYAL AND A ROYAL STATE	
Month	8.05	4.02	0.00	5.55	ividSS. D		
YTD	5.33	2.42	0.00	3.51			

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Sep-04
Bay State Gas Company
D.T.E. 05-27

, (Moon) of Company	Massachusetts Attach					1 (b)
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. T Combined of Results of	Meets ☐ YTD [©] GOAL?
Same day appointments				97.7%		
Month	99.7%	99.8%	99.9%	Std. Dev. = 1.2%	99.8%	
YTD	99.6%	99.2%	99.7%	iviax, penaitv/onset	99.4%	Y
12 months rolling avg.	99.4%	99.1%	99.6%	\$354,613	99.3%	
DTE cases per 1000 customers				1.6		:
Month	0.08	0.08	0:12	Std. Dev. = 0.4	0.1	
Projected Year End	0:99	0.95	1.05	Max. penalty/offset	1.0	Y
12 months rolling avg.	1.14	0.92	1.01	\$141,845	1.0	:
DAW injury rate per 100 empl.				3.86		
Month	11.48	4.49	0.00	Std. Dev. = 0.80	7.20	i
YTD	4.73	0.95	0,00	Max. penalty/offset	2.56	Y
12 months rolling avg.	4.18	1.77	0.00	\$283,691	2.69	
One Hr. response to odor calls				95%		:
Month	98.1%	96.9%	99.5%	Std. Dev. Not applicable	97.9%	
YTD	97.4%	98.8%	99.8%	Max. penalty/offset	98.2%	Ÿ
12 months rolling avg.	96.7%	98.7%	99.6%	\$1,276,608	97.7%	
Billing adjust's/1000 customers				\$116.42		
Month	\$ 8.14	\$ -	\$ -	Std. Dev. = \$63.58	\$3.94	
Projected Year End		\$ 46.92	\$ 10.02	Max. penalty/offset	\$41.27	Y
12 months rolling avg.	\$ 44.09	\$ 35.19	\$ 23.79	\$141,845	\$37.64	
TSF Call Center (30 sec.)		c.s TSF (No pe		69.9% (30 sec.)	¥ • · · · · ·	
Month			aranty)	Std. Dev. = 5.0%	85.9%	
	Month =			Max. penalty/offset	84.4%	Y
YTD		<u>83.9%</u>				■
12 months rolling avg.	and a second control of the second	ss. DTE Order 9		\$177,307	85.8%	
TSF Emergency Line (30 sec.)		c.s TSF (No pe	enalty)	96.8% (30 sec.)	00.00/	
Month	Month =	99.7%		Std. Dev. = 1.9%	99.8%	
YTD	YTD=	<u>95.3%</u>		Max. penalty/offset	97.8%	Y
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.3%	
On-cycle meter reading				89.6%		
Month	96.8%	96.8%	99.0%	Std. Dev. = 3.0%	97.2%	
YTD	96.0%	96:7%	98.4%	Max. penalty/offset	96.7%	Y
12 months rolling avg.	95.9%	96.7%	98.0%	\$283,691	96.5%	
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre	dit \$\$\$
Month	4	3	0	7	\$17	
YTD	84	25	24	133	\$3,3	
Planned Outages notification	Bro.	Spr.	<u>Law.</u>	BGC (Mass.)	Cust. cre	dit \$\$\$
Customers not notified - Month	0	0	0	0	\$0	
Customers not notified - YTD	0	0	0	0	\$0	
Customer Contact Surveys	Bro.	Spr.	Law.	BSG (Mass.)		
Month (Rank 1 - 7)	6.38	6.69	0.00	5.89	These re	eulte
YTD (Rank 1 - 7)	6.50	6.54	6.40	6.38	are not	lar bolangon riban
Residential Customer Surveys	Bro.	Spr.	<u>Law.</u>	BSG (Mass.)	to penal	
Last survey (Rank 1 - 7)	तिर्विति	TANK THE	STATE	6.30	they are	4.000,000,000,000,000,000
				6.10 BSG (Mass.)	reported	
Restricted work rate / 100 empl.	<u>Bro.</u>	<u>Spr.</u>	<u>Law.</u>		Mass. D	
Month	7.65	3.83	0.00	5.40		
YTD	5.59	2.58	0.00	3.71		

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Oct-04
Bay State Gas Company

Trianson Company	Massachuset				etts Attachment AG-19-1 (b)		
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. T Combined® Results 1	Meets TYTD CGOAL?	
Same day appointments				97.7%			
Month	98.8%	99.6%	99.6%	Std. Dev. = 1.2%	99.2%		
YTD	99.5%	99.2%	99.7%	iviax penalty/onset	99.4%	Y	
12 months rolling avg.	99.4%	99.3%	99:7%	\$354,613	99.4%		
DTE cases per 1000 customers				1.6	l		
Month	0.06	0.13	0.02	Std. Dev. = 0.4	0.1		
Projected Year End	0.96	1.02	0.98	Max. penalty/offset	1.0	Y	
12 months rolling avg.	1.08	0.94	0.98	\$141,845	1.0		
DAW injury rate per 100 empl.			:	3.86			
Month	9.18	3.53	0.00	Std. Dev. = 0.80	5.74		
YTD	5.28	1.25	0.00	Max. penalty/offset	2.94	Y	
12 months rolling avg.	5.09	1.41	0.00	\$283,691	2.96		
One Hr. response to odor calls		. 4		95%		:	
Month	97.6%	99.9%	99.1%	Std. Dev. Not applicable	98.6%		
YTD	97.5%	98.9%	99.8%	Max. penalty/offset	98.3%	Y	
12 months rolling avg.	96.9%	98.8%	99.6%	\$1,276,608	97.9%		
Billing adjust's/1000 customers				\$116.42			
Month	°\$ 0.83	\$ -	\$	Std. Dev. = \$63.58	\$0.40		
Projected Year End	\$ 43.94	\$ 42.22	\$ 9.02	Max. penalty/offset	\$37.63	Y	
12 months rolling avg.	\$ 44.92	\$ 35.19	\$ 10.08	\$141,845	\$35.80		
TSF Call Center (30 sec.)	20 se	ec.s TSF (No pe	nalty)	69.9% (30 sec.)	:		
Month	Month =			Std. Dev. = 5.0%	86.0%		
YTD		83.9%		Max. penalty/offset	84.6%	Y	
12 months rolling avg.		ss. DTE Order 9	9-84)	\$177,307	85.4%		
TSF Emergency Line (30 sec.)	and the state of the state of the	c.s TSF (No pe	21.11.11.11.11.11.11.11.11.11.11.11.11.1	96.8% (30 sec.)			
Month	20 st Month =		arcatty)	Std. Dev. = 1.9%	96.2%		
	A New York And Address	95.3%		Max_penalty/offset	97.7%	Y	
YTD				1.	97.5%	•	
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.576		
On-cycle meter reading	07.00/	00.004	00.00/	89.6%	07.00/		
Month	97.3%	98.3%	98.9%	Std. Dev. = 3.0%	97.9%		
YTD	96.1%	96.9%	98.5%	Max. penalty/offset	96.8%	Y	
12 months rolling avg.	96.0%	96.9%	98.2%	\$283,691	96.7%		
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre		
Month	9	2	1	12	\$30		
YTD	84 .	25	24	133	\$3,3		
Planned Outages notification Customers not notified - Month	Bro.	Spr.	<u>Law.</u> 0	BGC (Mass.) 0	Cust. cre		
Customers not notified - WTD	0	0	0	0	\$0		
	<u> </u>		4		A CONTRACTOR		
Customer Contact Surveys Month (Rank 1 - 7)	<u>Bro.</u> 6.50	<u>Spr.</u> 6.47	<u>Law.</u> 4,00	BSG (Mass.) 6,33			
YTD (Rank 1 - 7)	6.50	6.54	4.00 6.40	6.38	These re	医乳腺子管肠炎病性 经无定约	
Residential Customer Surveys	Bro.	Spr.	Law.	BSG (Mass.)	are not		
Last survey (Rank 1 - 7)	ana a	Helve O	DS Clean	6.30	750000	ties, but	
YTD (Rank 1 - 7)	الاللفسوا		STEPPE STATE	1	they are		
Restricted work rate / 100 empl.	Bro.	Spr.	<u>Law.</u>	BSG (Mass.)	reported Mass. D		
Month	6.12	0.00	0.00	2.87	ma33, 1)		
YTD	5.65	2.26	0.00	3.61			

Assumptions & Notes:

(1) - Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Nov-04
Bay State Gas Company
D.T.F. 05-27

A NISource Company	Massachusetts Attachment AG-19-1 (b)					
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. T Combined & Results &	Meets ☐ YTD [©] GOAL?
Same day appointments				97.7%		
Month	99.6%	99.8%	99.3%	Std. Dev. = 1.2%	99.6%	
YTD	99.5%	99.3%	99.6%	iviax. penalty/oriset	99.4%	Y
12 months rolling avg.	99.5%	99.3%	99.6%	\$354,613	99.4%	
DTE cases per 1000 customers	0.40	0.00	0.07	1.6 Std. Dev. = 0.4	0.1	
Month	0.12	0.08		Max. penalty/offset	1.0	Y
Projected Year End	1.01	1.01	0.97			_ X
12 months rolling avg.	1.08	0.94	0.98	\$141,845	1.0	
DAW injury rate per 100 empl.	0.05	0.00		3.86	4.74	<u> </u>
Month	3.65	0.00	0.00	Std. Dev. = 0.80 Max_penalty/offset	1.71	
YTD	5.12 ac	1.14	0.00 0.00		2.83 3.07	Y
12 months rolling avg.	5.36	1.40	0.00	\$283,691 95%	3.07	ļ.
One Hr. response to odor calls	97.4%	99.1%	99.2%	Std. Dev. Not applicable	98.2%	
Month		· ·		Max. penalty/offset	98.2%	Y
YTD	97.4%	98.9%	99.7%		98.0%	I .
12 months rolling avg.	97.1%	98.8%	99.6%	\$1,276,608 \$116.42	30.076	<u> </u>
Billing adjust's/1000 customers		\$ 15.81		\$116.42 Std. Dev. = \$63.58	\$8.06	
Month	\$ 5.14	:		Max. penalty/offset	4	Y
Projected Year End	\$ 45.56			.	\$42.99	T
12 months rolling avg.	\$. 47.26	i	2	\$141,845	\$42.07	1
TSF Call Center (30 sec.)		ec.s TSF (No pe	enalty)	69.9% (30 sec.)	00.79/	
Month	Month =			Std. Dev. = 5.0% Max. penalty/offset	89.7%	
YTD	YTD=	<u>83.9%</u>		li .	85.0%	Y
12 months rolling avg.	Charles and America	ss. DTE Order 9		\$177,307	85.4%	
TSF Emergency Line (30 sec.)	<u>20 se</u>	c.s TSF (No pe	enalty)	96.8 % (30 sec.)	1	
Month	Month =	<u>94.9%</u>		Std. Dev. = 1.9%	96.7%	
DTD	YTD =	95.3%		Max. penalty/offset	97.6%	Y
12 months rolling avg.	(Mas	ss. DTE Order 9	9-84)	\$177,307	97.5%	
On-cycle meter reading				89.6%		
Month	95.2%	94.0%	98.0%	Std. Dev. = 3.0%	95.2%	
YTD	96.1%	96.6%	98.4%	Max. penalty/offset	96.6%	Y
12 months rolling avg.	96.0%	96.6%	98.3%	\$283,691	96.6%	:
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre	edit \$\$\$
Month	7	1	5	13	\$32	
YTD	84	25	24	133	\$3,3	
Planned Outages notification	Bro.	<u>Spr.</u>	<u>Law.</u>	BGC (Mass.)	Cust. cre	
Customers not notified - Month Customers not notified - YTD	0	0	0	0	\$0	
		1			1 40	
Customer Contact Surveys	<u>Bro.</u>	Spr.	<u>Law.</u>	BSG (Mass.)		
Month (Rank 1 - 7) YTD (Rank 1 - 7)	7.00 6.50	6.40 6.54	7.00 6,40	6.49 6.38	These re	ere relative de la comparta de la c
Residential Customer Surveys				BSG (Mass.)	- are not	and the state of the second state of the second
Mesideridai Oustoniei Odiveys	Bro. Spr. Law.				to penalties, bu	
Last survey (Rank 1 - 7) YTD (Rank 1 - 7)	alla i a	Milita	s Ceille	6.10	1. 爱 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	741 (741) (4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	iavatai			6.30 6.10 BSG (Mass.)	- reported	d to
YTD (Rank 1 - 7) Restricted work rate / 100 empl. Month	Bro. 7.30	Spr. 25.56	S. Cente <u>Law.</u> 0.00	1	1. 爱 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	d to

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".



Month: Dec-04
Bay State Gas Company
D.T.F. 05-27

			Ma	ssachusetts Attach	nment AG-19-	-1 (b)
Category	Brockton	Springfield	Lawrence	TARGET (1)	Mass. To Combined of Results	Meets YTD YOUR
Same day appointments			. :	97.7%		
Month	99.4%	99.5%	100.0%	Std. Dev. = 1.2%	99.5%	
YTD	99.5%	99.3%	. 99.7%		99.5%	Y
12 months rolling avg.	99.5%	99.3%	99.7%	\$354,613	99.5%	
DTE cases per 1000 customers			0.00	1.6	A .	
Month	0.04	0.08	0.02	Std. Dev. = 0.4	0.1	
Projected Year End	: 0.96	1.00	0.91	Max. penalty/offset	1.0	Y
12 months rolling avg.	0'.96,	1.00	0.91	\$141,845	1.0	
DAW injury rate per 100 empl.		·		3.86		
Month	0.00	3.56	0.00	Std. Dev. = 0.80	1.42	
YTD	4.60	1.37	0.00	Max. penalty/offset	2.69	Y
12 months rolling avg.	4.60	1.37	0.00	\$283,691	2.69	
One Hr. response to odor calls				95%	00.00/	
Month	97.0%	99.3%	99.4%	Std. Dev. Not applicable	98.0%	
YTD	97.4%	99.0%	99.7%	Max. penalty/offset	98.2%	Y
12 months rolling avg.	97.4%	99.0%	99.7%	\$1,276,608	98.2%	
Billing adjust's/1000 customers				\$116.42		
Month	\$ 3.26	\$ 3.90	\$ -	Std. Dev. = \$63.58	\$2.95	
Projected Year End	\$ 45.02	\$ 54.90	\$ 7.51	Max. penalty/offset	\$42.37	Y
12 months rolling avg.	\$ 45.02	\$ 54.90	\$ 7.51	\$141,845	\$42.37	ŀ
TSF Call Center (30 sec.)	20 se	c.s TSF (No pe	nalty)	69.9% (30 sec.)		<u> </u>
Month	Month =	电阻 医性性 化电影学队		Std. Dev. = 5.0%	95.0%	: •
YTD	YTD = 83.9%			Max. penalty/offset	85.8%	Y
12 months rolling avg.		s. DTE Order 9	9-84)	\$177,307	85.8%	
TSF Emergency Line (30 sec.)	20 sec.s TSF (No penalty)			96.8% (30 sec.)		
Month				Std. Dev. = 1.9%	97.7%	
	Month = <u>95.8%</u>			Max. penalty/offset	97.6%	Y
YTD	YTD = <u>95:3%</u> (Mass, DTE Order 99-84)				97.6%	•
12 months rolling avg.	(Mas	s. DIE Order 9	9-84)	\$177,307	37.076	
On-cycle meter reading		00.00/	00.00/	89.6%	00 40/	
Month	97.0%	99.0%	99.2%	Std. Dev. = 3.0%	98.1%	
YTD	96.1%	96.8%	98.5%	Max. penalty/offset	96.8%	Y
12 months rolling avg.	96.1%	96.8%	98.5%	\$283,691	96.8%	
Missed Appointments	Bro.	Spr.	Law.	BGC (Mass.)	Cust. cre	edit \$\$\$
Month	7	1	3	11	\$27	
YTD	84	25	24	133	\$3,325	
Planned Outages notification	Bro.	Spr.	Law.	BGC (Mass.)	Cust. credit \$\$\$	
Customers not notified - Month Customers not notified - YTD	0	0	0 0	0	\$0	
					<u> </u>	
Customer Contact Surveys	<u>Bro.</u>	Spr.	<u>Law.</u>	BSG (Mass.)		
Month (Rank 1 - 7)	6.67 6.50	5.82 6.54	7.00 6.40	6.25 6.38	These results are not subject	
YTD (Rank 1 - 7) Residential Customer Surveys	8.50 Bro.	5.54 Spr.	Law.	BSG (Mass.)		
Last survey (Rank 1 - 7)		be but			35040	ties, but
YTD (Rank 1 - 7)	តែប៉ត់តែ			6.10	they are	
Restricted work rate / 100 empl.	Bro.	Spr.	Law.	BSG (Mass.)	reported	
		g	Period AA *	1	Mass. D	u E i a i i i i
Month	2.99	0.00	0.00	1.42		

^{(1) -} Max. penalty/offset calculations are estimates based on Mass. FY2003 "Transmission and Distribution Revenues" of \$142,011,563 Final penalty/offset dollars will be calculated based on Mass. FY2004 "Transmission and Distribution Revenues".

ATTACHMENT AG-19-01 (c) Productivity Reports January – December, 2004

BGC/NU Year-to-Date Productivity Report - 2004

Bay State Gas Company

		5	Service							Me	ter	D.T.E. 05	5-27
								- 15			Attachme	nt AG-19- Page 2 o	1(c)
Week Ending	Brockton	Springfield	Lawrence	Portsmouth	Portland	BGC/NU		Brockton	Springfield	Lawrence	Portsmouth	Portland	BGC/NU
Jan/3	101%	85%	81%	106%	110%	93%		83%	75%	75%	94%	74%	80%
Jan/10	97%	84%	85%	100%	89%	91%	,	82%	78%	81%	85%	74%	80%
Jan/17	94%	85%	85%	96%	97%	90%		79%	76%	82%	86%	78%	78%
Jan/24	92%	82%	85%	95%	97%	88%		78%	77%	84%	82%	81%	79%
Jan/31	89%	81%	84%	94%	91%	86%		78%	76%	85%	83%	82%	79%
Feb/7	90%	80%	84%	95%	91%	86%		78%	76%	85%	82%	83% 82%	79% 79%
Feb/14	90%	80%	84%	97%	93%	86%		78% 78%	76% 77%	86% 85%	81% 83%	83%	79%
Feb/21	89%	79%	85%	98%	93%	86% 86%		70% 79%	78%	84%	84%	83%	79%
Feb/28	90%	80% 80%	85% 86%	96% 96%	94% 95%	86%		80%	78% 78%	84%	84%	82%	80%
Mar/6	90% 89%	80%	86%	95%	95%	86%		80%	79%	84%	85%	82%	81%
Mar/13 Mar/20	89%	80%	86%	95%	94%	86%		81%	81%	84%	86%	83%	81%
Mar/27	89%	81%	85%	95%	94%	86%		82%	82%	84%	84%	81%	82%
Apr/3	89%	81%	85%	95%	95%	86%		82%	83%	84%	86%	82%	83%
Apr/10	89%	81%	85%	95%	96%	87%		83%	83%	85%	85%	82%	83%
Apr/17	90%	81%	86%	96%	96%	87%		83%	84%	85%	85%	83%	84%
Apr/24	90%	82%	86%	96%	96%	87%		84%	84%	85%	85%	83%	84%
May/1	90%	82%	87%	96%	96%	88%		84%	84%	86%	86%	83%	84%
May/8	90%	83%	88%	96%	96%	88%		84%	85%	86%	86%	84%	85%
May/15	91%	83%	88%	97%	97%	89%		85%	85%	86%	87%	84%	85%
May/22	91%	83%	89%	97%	97%	89%		85%	86%	86%	88%	85%	85%
May/29	92%	84%	90%	97%	97%	89%		85%	86%	87%	88%	85%	86%
Jun/5	92%	84%	90%	97%	98%	90%		85%	86%	87%	89%	86%	86%
Jun/12	93%	85%	91%	96%	98%	90%		85%	87%	87%	90%	87%	86%
Jun/19	93%	85%	91%	97%	99%	91%		85%	87%	87%	89%	87%	86%
Jun/26	93%	85%	91%	97%	99%	91%	14/14/5-	85%	87%	87%	90%	87%	86%
Jul/3	94%	86%	91%	97%	99%	91%		85%	87%	87%	90%	89%	86%
Jul/10	94%	86%	92%	97%	100%	91%		85%	87% 88%	87% 88%	91% 90%	89% 90%	86% 87%
Jul/17	94%	86%	91%	98% 97%	100% 101%	91% 92%		85% 85%	88%	88%	91%	91%	87%
Jul/24	94% 94%	86% 87%	92% 92%	97%	101%	92%		85%	88%	88%	91%	91%	87%
Jul/31 Aug/7	94%	87%	92%	98%	101%	92%		85%	88%	88%	92%	90%	87%
Aug/14	94%	87%	92%	98%	102%	92%		85%	88%	88%	92%	91%	87%
Aug/14 Aug/21	94%	87%	92%	98%	103%	92%		86%	88%	88%	92%	91%	87%
Aug/28	94%	87%	93%	99%	104%	92%		86%	89%	88%	93%	92%	87%
Sep/4	94%	87%	93%	99%	107%	92%		85%	89%	88%	93%	93%	87%
Sep/11	94%	87%	93%	100%	107%	92%		85%	89%	89%	93%	93%	87%
Sep/18	94%	87%	93%	100%	108%	92%		85%	89%	88%	93%	93%	87%
Sep/25	94%	87%	93%	100%	109%	92%		85%	89%	89%	93%	93%	87%
Oct/2	94%	87%	93%	100%	110%	92%		85%	89%	89%	93%	93%	87%
Oct/9	94%	87%	93%	100%	110%	92%		85%	89%	89%	94%	94%	87%
Oct/16	94%	87%	93%	99%	111%	92%		85%	89%	89%	94%	94%	88%
Oct/23	94%	87%	93%	99%	113%	92%		85%	89%	89%	95%	95%	88%
Oct/30	94%	87%	93%	100%	113%	92%		85%	89%	89%	96%	95%	88%
Nov/6	94%	86%	93%	100%	113%	92%		85%	88%	89%	96%	96%	88%
Nov/13	93%	86%	93%	99%	113%	92%		85%	88%	89%	96%	96%	88%
Nov/20	93%	86%	93%	99%	114%	91%		86%	88%	89%	97%	96%	88%
Nov/27	93%	86%	93%	98%	115%	91%	Ì	86%	88%	89%	97%	96%	88%
Dec/4	93%	86%	93%	97%	115%	91%		86%	88%	89%	97%	96%	88%
Dec/11	93%	86%	92%	96%	115%	91%	1	86%	88%	89%	96%	96%	88%
Dec/18	93%	86%	92%	95%	115%	91%		86%	88%	88%	96%	96%	88%
Dec/25	93%	87%	92%	95%	115%	91%	1	86%	88%	88%	96%	96%	88%
QTY	93%	87%	92%	95%	115%	91%	ļ	86%	88%	88%	96%	96%	88%

BGC/NU Service Productivity - 2004

Efficiency

Productivity	

Week	ritoubo19	GΤΥ	1800	Week	ivitanborq	ŒΤΥ	JAOĐ
	93.2%	93.2%	82%		98.3%	91.1%	82%
Jan/10	89.7%	91.0%	82%	Jul/10	98.6%	91.3%	85%
Jan/17	88.2%	89.7%	82%	Jul/17	95.5%	91.4%	82%
Jan/24	81.9%	87.8%	82%	Jul/24	102.3%	91.7%	82%
Jan/31	79.8%	86.2%	82%	Jul/31	98.7%	91.9%	82%
Feb/7	88.0%	86.4%	82%	Aug/7	93.2%	91.9%	82%
Feb/14	86.4%	86.4%	82%	Aug/14	95.5%	92.0%	82%
Feb/21	82.6%	86.1%	82%	Aug/21	95.5%	92.1%	82%
Feb/28	89.9%	86.4%	82%	Aug/28	96.2%	92.2%	82%
Mar/6	87.7%	86.5%	82%	Sep/4	94.2%	92.3%	82%
Mar/13	84.0%	86.3%	82%	Sep/11	%0.06	92.2%	82%
Mar/20	84.0%	86.1%	85%	Sep/18	89.1%	92.1%	85%
Mar/227	85.7%	86.1%	82%	Sep/25	94.9%	92.2%	82%
Apr/3	92.6%	86.5%	82%	Oct/2	93.2%	92.2%	82%
Apr/10	92.0%	86.7%	82%	Oct/9	91.8%	92.2%	82%
Apr/17	93.0%	87.0%	82%	Oct/16	88.0%	92.1%	82%
Apr/24	93.8%	87.3%	82%	Oct/23	92.8%	92.1%	82%
May/1	92.9%	87.6%	82%	Oct/30	86.7%	92.0%	82%
May/8	100.2%	88.1%	82%	Nov/6	85.0%	91.8%	82%
May/15	104.0%	88.7%	82%	Nov/13	85.4%	91.6%	82%
May/22	98.1%	%0.68	82%	Nov/20	86.4%	91.5%	82%
May/29	98.3%	89.4%	82%	Nov/27	87.8%	.91.4%	82%
Jun/5	97.7%	89.6%	82%	Dec/4	88.9%	91.3%	82%
Jun/12	102.9%	90.2%	82%	Dec/11	87.3%	91.2%	82%
Jun/19	103.5%	%2.06	82%	Dec/18	%6'06	91.2%	82%
Jun/26	%0.56	90.8%	82%	Dec/25	94.6%	91.3%	82%

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Week Ending	iH isutoA	Std. Hrs.	oneiom∃	ату	lsoð	Week Ending	iH lautoA	Std. Hrs.	efficienc	ατγ	JAOĐ
Jan/3	1,317	1,318	100%	100%	%96	Juli3	1,274	1,335	105%	81%	%56
Jan/10	2,123	2,029	%96	81%	%96	Jul/10	911	965	106%	81%	%56
Jan/17	2,997	2,775	93%	95%	%56	Jul/17	1,249	1,283	103%	%B6	%56
Jan/24	2,146	1.847	%98	83%	82%	Jul/24	1,210	1,331	110%	38%	95%
Jan/31	2,145	1.806	84%	91%	%56	Jul/31	1,271	1,347	106%	98%	%96
Feb/7	1,651	1,555	94%	95%	95%	Aug/7	1,204	1,200	400%	%86	%96
Feb/14	1,547	1,424	95%	95%	%96	Aug/14	1,148	1,172	102%	%86	95%
Feb/21	1,468	1,286	88%	81%	85%	Aug/21	1,089	1,108	102%	%86	%56
Feb/28	1,381	1 338	%26	95%	%56	Aug/28	1,261	1,294	103%	%86	%56
Mar/6	1,243	1,180	. 95%	85%	%56	Sep/4	1,146	1,159	101%	%66	%56
Mar/13	1,383	1,234	88%	92%	95%	Sep/11	922	893	%26	98%	%96
Mar/20	1,391	1,250	%06	%26	95%	Sep/18	1,273	1,210	95%	%86	%56
Mar/227	1,233	1,135	95%	95%	%96	Sep/25	1,586	1,592	100%	%86	%96
Apr/3	1,264	1,249	%66	%26	95%	Ocu2	1,343	1,349	100%	%86	82%
Apr/10	1,197	1,187	%66	95%	%56	Oct/9	2,044	1,975	97%	%86	%56
Apr/17	1,155	1,152	100%	93%	95%	Oct/16	1,689		85%	%86	%96
Apr/24	1,074	1,072	100%	83%	95%	Oct/23	2,031		97%	%86	95%
May/1	1,336	1,326	%66	93%	95%	Oct/30	1,965	1,782	91%	98%	%96
May/8	1,205	1,292	107%	94%	%56	Nov/6	1,745		%06	%86	95%
May/15	1,107	1,246	113%	92%	%56	Nov/13	1,693	1,525	%06	%86	%56
May/22	1,167	1,233	106%	%56	%56	Nov/20	1,788	1,640	85%	%26	%56
May/29	1,239	1,293	104%	%56	%56	Nov/27	1,313	1,226	93%	%16	%56
Jun/5	1,006	1,078	107%	%96	%56	Dec/4	1,692	1,619		%16	%56
Jun/12	1,454	1,589	109%	%96	92%	Dec/11	1,612	1,515	%4%	%16	%56
Jun/19	1,456	1,598	110%	%26	95%	Dec/18	1,690	1,628	%96	97%	95%
Jun/26	1,294	1,310	101%	97%	%56	Dec/25	1,494	1,492	100%	%26	%96
ΥTD	37.979	36.802	%26			YTD	75,622	73.541	%/6		

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.silitu atry	84%	94%	94%	%76	94%	94%	84%	84%	34%	84%	94%	94%	94%	94%	84%	94%	94%	34%	84%	84%	94%	94%	84%	94%	94%	94%	
netiezilitU	84%	83%	83%	93%	%86	83%	84%	%46	94%	83%	93%	94%	%96	83%	%96	%96	%96	%96	94%	%56	94%	94%	83%	83%	84%	%96	94%
əldslisvanU	125	101	140	137	138	124	118	108	125	124	106	122	132	154	154	110	135	127	147	134	159	125	188	187	155	132	7,306
lavaiT GTY	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	
laveiT	929	421	548	555	545	205	518	491	532	496	422	205	647	542	797	625	789	724	693	685	737	580	702	765	784	818	32,717
doį adt nO	1,334	950	1,301	1,270	1,337	1,279	1,202	1,157	1,336	1,196	296	1,332	1,652	1,440	2,129	1,745	2,110	2,056	1,815	1,747	1,862	1,364	1,777	1,666	1,790	1,568	79,571
Other	27	22	34	34	33	28	22	33	4	26	16	24	38	34	33	26	61	21	33	33	36	27	45	36	25	25	1,941
Work	1,307	928	1,270	1,239	1,304	1,251	1,180	1,124	1,295	1,170	951	1,308	1,617	1,406	2,096	1,719	2.049	2,035	1,782	1,714	1,826	1,337	1,732	1,630	1,765	1,543	77,630
əldsiisvA	2,015	1,472	1,989	1,962	2,017	1,905	1,838	1,756	1,993	1,816	1,495	1,956	2,431	2,136	3,080	2,480	3,034	2,907	2,655	2,566	2,758	2,069	2,667	2,618	2,729	2.519	119,594
Week Ending	E/la	ul/10	UV17	ul/24	ul/31	Yog/7	41/gov	12/gn	4ug/28	sep/4	sep/11	sep/18	Sep/25	Sct/2	Oct/9	Jct/16	Oct/23	Oct/30	Nov/6	Vov/13	Vov/20	Vov/27	Dec/4	Dec/11	Dec/18	Dec/25	
.siiàU GTY	93%	94%	94%	%96 1	95%	94%	94%	94%	84%	94%		94%	94%	94%	84%	84%		84%	94%	94%	94%	94%	94%	94%	94%	94%	
noitazilitU	93%	%#6	85%	95%	%56	93%	84%	94%	93%	92%	94%	93%	93%	94%	93%	%86	84%	94%	83%	85%	%86	94%	91%	84%	84%	94%	94%
aidsiísvenU	147	204	213	158	174	179	154	134	162	153	129	148	141	130	145	129	105	138	127	142	134	117	148	133	128	126	3,800
laveiT OTY	28%	27%	36%	26%	56%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	28%	27%	28%	28%	28%	28%	28%	28%	28%	28%	
Travel	594	898	1,158	865	882	744	693	637	613	543	611	653	587	625	576	699	498	587	559	533	508	568	475	620	809	268	16,743
dol ant nO	1,401	2,218	3,131	2,262	2,268	1,812	1,657	1,568	1,470	1,315	1,457	1,451	1,311	1,329	1,278	1,216	1,128	1,432	1,271	1,191	1,239	1,326	1,060	1,532	1,513	1,353	40,189
Other	45	73	82	78	11	7.1	63	99	48	£.	43	39	44	36	35	30	21	35	59	34	28	26	21	32	28	33	1,137
Могк	1,356	2,145	3,049	2,184	2,191	1,741	1,594	1,513	1,422	1,284	1,414	1,412	1,267	1,293	1,243	1,186	1,107	1,397	1,242	1,157	1,211	1,300	1,039	1,500	1,485	1,320	39,052
9idalisvA	2,142	3,290	4,502	3,285	3,324	2,735	2,504	2,339	2,245	2,011	2,197	2,252	2,039	2,084	1,999	1,914	1,731	2,157	1,957	1,866	1,882	2,011	1,683	2,285	2,249	2,047	60,732
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	-eb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/227	Apr/3	Apr/10	Apr/17	Apr/24	May/1	Way/B	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD

BGC/NU Meter Productivity - 2004

Efficiency

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ео⊌г	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	
ατγ	86.3%	86.4%	86.6%	86.8%	86.8%	%0'.28	87.1%	87.3%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.5%	87.5%	87.6%	%97.8	87.7%	87.7%	87.8%	87.8%	87.8%	87.8%	87.8%	87.8%	87.8%
givitauborq	88.5%	88.5%	91.4%	%2.06	88.1%	92.3%	91.1%	92.3%	%9'06	87.1%	87.5%	87.9%	87.9%	87.9%	88.2%	89.2%	89.2%	%9'06	88.2%	%9.06	90.3%	86.0%	89.6%	87.6%	%0.68	84.8%	
Week Ending	շրու	301/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Now/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
lso∂	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	83%	
GTY	80.1%	80.2%	78.5%	78.7%	78.7%	78.8%	79.1%	78.9%	79.5%	80.0%	80.7%	81.3%	81.9%	82.7%	83.2%	83.6%	83.9%	84.2%	84.5%	84.9%	85.5%	85.7%	85.7%	86.0%	86.1%	86.2%	
Productivity	80.1%	80.2%	. 75.0%	79.4%	78.6%	79.2%	81.2%	77.3%	83.4%	83.8%	86.7%	87.4%	88.4%	92.1%	89.4%	89.6%	88.9%	89.0%	89.0%	91.0%	94.5%	89.4%	87.2%	91.1%	. 88.0%	90.1%	
Week Week		Jan/10	Jan/17	Jan/24	Jan/31	Feb/?	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/227	Apr/3	Apr/10		Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

Meek Ending	erH IsutoA	Std. Hrs.	Etticlency	ОΤΥ	lsoð	yeek Ending	erH isutoA	.estH .bse	Efficiency	ΩŢΥ	ео⊌г
	539	511	%56	82%	%56	Jul/3	950	933	%86	%86	%56
Jan/10	804	760	95%	%56	%56	Jul/10	752	753	100%	%86	%56
Jan/17	629	295	%06	93%	%\$6	Juli17	991	1,018	103%	%86	%56
Jan/24	289	634	95%	93%	95%	Juli24	1,009	1,017	101%	%86	%56
Jan/31	614	573	93%	83%	95%	Jul/31	952	933	%86	%86	82%
Feb/7	969	643	85%	93%	85%	Aug/7	912	938	103%	%66	%56
Feb/14	681	650	%96	83%	95%	Aug/14	946	926	101%	%66 .	%56
Feb/21	583	536	92%	93%	95%	Aug/21	994	1,010	102%	%66	95%
Feb/28	724	703	%26	94%	95%	Aug/28	1,013	1,006	%66	%66	%56
Mar/6	871	833	%96	. %46	%96	Sep/4	1,046	1,011	%26	%66	95%
Mar/13	198	842	. %26	. 94%	%96	Sep/11	296	626	%96	%66	%56
Mar/20	858	851	%66	%56	95%	Sep/18	1,186	1,139	%96	%66	%96
Mar/227	928	916	%66	82%	95%	Sep/25	1,208	1,163	%96	%86	95%
Apr/3	824	845	103%	. %96	95%	Oct/2	1,202	1,165	%26	%86	%56
Apr/10	780	790	101%	%96	95%	Oct/9	1,307	1,271	%26	88%	%56
Apr/17	841	848	101%	%96	%56	Oct/16	1,086	1,055	%26	%86	%56
Apri24	647	920	100%	97%	%56	Oct/23	1,207	1,184	%86	%86	%56
May/1	851	849	100%	%16	95%	Oct/30	1,268	1,254	%66	%86	%56
May/8	1,046	1 033	%66	%16	95%	Nov/6	1,440	1,383	%96	98%	%56
May/15	1,032	1,050	102%	%26	95%	Nov/13	1,142	1,136	%66	%86	82%
May/22	585	1 031	104%	%86	95%	Nov/20	1,246	1,249	100%	%86	95%
May/29	822	815	%66	%86	95%	Nov/27	760	733	%96	%86	95%
Jun/5	918	868	88%	%86	%96	Dec/4	1,113	1,114	100%	%86	95%
Jun/12	929	941	101%	%86	%56	Dec/11	994	988	%66	%86	%56
91/un/	925	906	%86	%86	%\$6	Dec/18	096	949	%66	%86	%56
Jun/26	930	933	100%	98%	%\$6	Dec/25	555	541	97%	%86	95%
Υ.T.	21 015	20 600	786			Z.Z	48 221	47 437	%86		

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.ziliau atty	88%	88%	88%	88%	88%	88%	88%	88%	88%	89%	%68	86%	%68	%68	%68	%68	%68	%68	%68	89%	86%	89%	%68	%68	%68	89%	
noitasilitU	%06	88%	%68	%06	%06	%06	%06	91%	%16	%06	81%	95%	91%	91%	91%	95%	81%	%26	85%	91%	%06	89%	%06	88%	%06	87%	%68
əldslisvanU	203	130	233	205	216	208	200	193	185	219	180	209	210	230	247	178	223	219	232	200	257	182	255	269	241	180	11,314
i9vsiT GTY	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	
leve!	816	615	798	749	822	779	778	799	821	844	775	940	868	921	941	788	806	934	1,060	807	944	640	920	890	819	548	39,044
dol arit nO	1,032	832	1,089	1,104	1,090	1,038	1,058	1,118	1,108	1,142	1,052	1,310	1,330	1,324	1,463	1,201	1,318	1,452	1,555	1,239	1,396	828	1,257	1,108	1,086	658	54,846
Other	34	43	35	37	7.5	53	43	46	38	48	8	38	39	53	43	39	25	4	47	38	44	4	28	26	41	34	2,570
Work	866	789	1.054	1,067	1,015	985	1,015	1,072	1,069	1,094	1,018	1,280	1,291	1,271	1,420	1,162	1,261	1,411	1,508	1,201	1,352	818	1,199	1,052	1,045	624	52,276
əidslisvA	2,051	1,637	2,120	2,058	2,128	2,025	2,036	2,110	2,114	2,205	2,007	2,459	2,408	2,475	2,651	2,167	2,449	2,605	2,847	2,246	2,597	1,681	2,432	2,267	2,116	1,386	105,204
Week Ending	huks	Jul/10	July 17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
ידדם טקווג.	85%	85%	84%	85%	85%	85%	85%	85%	85%	85%	%98	%98	86%	86%	87%	87%	87%	87%	87%	87%	87%	88%	88%	88%	%88	88%	
notiasilitU	85%	85%	83%	86%	84%	86%	85%	84%	86%	88%	89%	88%	%06	%06	88%	89%	89%	%68	%06	%68	%06	%06	%68	%06	%06	%06	%88
aldalisvanU	212	282	283	241	255	260	260	230	249	247	200	220	206	189	206	202	164	211	217	238	202	172	217	205	207	203	5,780
leverT CTY	37%	35%	34%	35%	34%	34%	34%	34%	34%	34%	35%	35%	35%	35%	35%	36%	36%	36%	36%	36%	36%	36%	36%	36%	37%	37%	
19ve1T	512	630	543	612	539	601	608	468	630	723	899	687	741	736	638	700	536	730	846	839	804	099	758	772	789	750	17,520
doį erit nO	644	952	826	872	819	686	870	744	878	1,018	988	951	1,019	934	606	932	729	1,014	1,144	1,172	1,108	916	1,027	1,066	1,041	1,031	24,627
Other	99	93	104	66	83	96	7.1	69	99	51	59	4	43	44	38	38	23	42	34	48	40	37	39	32	4	39	1,422
Work	578	859	755	773	736	895	799	675	822	296	930	910	976	880	871	894	708	972	1,110	1,124	1,068	879	988	1,034	1,000	692	23,205
əldsiisvA	1,368	1,864	1,685	1,725	1,613	1,850	1,738	1,442	1,757	1,988	1,857	1,858	1,966	1,859	1,753	1,839	1,429	1,955	2,207	2,249	2,114	1,748	2,002	2,043	2,037	1,984	47,927
Ending	60	V10	1/17	724	1/31	1/5	3/14	5/21	5/28	9,1	1/13	1/20	17227	Ę,	1/10	417	1/24	, //	9/8	y/15	y/22	y/29	1/5	112	119	1/26	۵

Brockton Service - 2004 Productivity Performance

90∀⊏	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
	93.6% 85	93.7% 85	93.9% 85		94.3% 85	94.4% 85	94.4% 85		94.4% 85	94.4% 85	94.3% 85	94.2% 85	94.1% 85		93.9%	93.7%	93.6% 8	93.6% 8!	93.5% 8	93.3% 89	93.3% 8:	93.2% 88	93.2% 8	93.1% 89	92.9% 8	92.7% 8	93%
ΩTY	-		····						-			-															6
Ending Productivit	101.4%	99.4%	%1.66	103.5%	100.3%	95.1%	4 96.3%	94.7%	93.5%	95.1%	1 90.2%	8 87.8%	5 91.3%	92.4%	90.2%	88.5%	3 90.5%	91.3%	90.5%	3 84.8%	0 93.3%	- :	92.7%	1 89.1%		5 86.7%	0
Week	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	, Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	, Dec/4	, Dec/11		٥	YTD
lsoə	%58	85%	85%	, 85%	, 85%	, 85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	%58 %	85%	85%	. 85%	85%	85%	85%	85%	, 85%	
ατγ	101 0%	97.0%	93.7%	91.6%	89.5%	90.3%	%0.06		89.6%	%9.68	89.2%	88.7%	88.6%	89.2%	89.4%	89.5%	89.9%	90.1%		91.2%	91.3%	91.6%	91.9%	92.5%	93.1%	93.3%	
Productivit	101.0%	94.4%	89.9%	85.9%	80.9%	95.8%	88.0%	82.7%	93.5%	88.5%	84.4%	82.5%	86.9%	100.0%	94.4%	91.5%	98.4%	93.4%	99.5%	107.5%	94.6%	. 98.7%	103.9%	106.9%	107.2%	98.1%	
	1																										

Brockton Service Efficiency

ВОА∟	%56	95%	95%	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	₽ 366		Sofa Grack				ompa E. 05- -19-1
ДТY	%66	%66	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	%66	%66	%66	%66	%66	%66 %66	%66	%66	± 0%66	AC age	5 of
Efficiency	107%	107%	108%	111%	108%	102%	102%	100%	%66	102%	%26	83%	%26	101%	%56	93%	%56	%96	%96	%68	%66	93%	%66	%26	87%	95%	%66	
Std. Hrs.	725	480	. 661	640	726	591	642	579	694	634	466	646	812	637	998	772	905	817	755	693	810	584	715	069	770	632	36,702	
erH IsutoA	929	447	611	574	675	582	630	222	669	620	480	691	835	628	1,016	830	948	855	788	778	821	625	719	7,15	885	688	37,236	
Meek Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD	
lsoəl	%56	82%	%56	%56	%56	%56	%56	%96	%56	95%	%56	%56	%56	95%	95%	95%	%96	95%	95%	82%	%56	%56	%56	%56	%56	%56		
ΔΤΥ	108%	103%	%66	%96	94%	95%	82%	94%	95%	95%	94%	94%	94%	. %56	95%	95%	%56	%96	%96	%26	82%	%26	%86	%86	%66	88%		
Efficiency	108%	100%	94%	%06	85%	103%	94%	%88	101%	%56	%68	88%	95%	105%	101%	%26	104%	100%	105%	116%	100%	104%	111%	113%	114%	105%	%66	
Std. Hrs.	661	951	1,317	953	866	793	726	699	726	575	628	655	689	647	568	621	546	5. 717	653	682	627	632	544	812	807	693	18,658	
eriH IsutoA	614	949	1,404	1,060	1,021	770	772	761	718	909	709	746	638	614	561	637	525	720	621	587	624	909	489	718	710	663	18,843	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD	

Brockton Service Utilization

Login % = 0.5%

	_	_																								_	
.ziliiz. GTY	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	84%	94%	94%	94%	94%	94%	94%	84%	94%	94%	94%	94%	94%	
noitezilitU	%56	93%	95%	%86	%86	94%	94%	94%	94%	93%	93%	94%	94%	91%	%56	95%	%56	%96	94%	%56	%56	94%	93%	95%	%56	94%	94%
eldelisvenU	09	99	80	70	74	62	56	54	64	7.1	25	89	82	26	85	62	7.7	61	72	9	74	29	84	92	19	99	3,617
ləvsıT QTY	30%	30%	30%	30%	30%	30%	30%	30%	30%	79%	30%	79%	79%	79%	78%	%67	29%	59%	%62	73%	78%	58%	%62	78%	%62	30%	30%
Travel	319	227	300	. 294	312	280	297	285	302	297	245	305	375	323	443	348	423	376	386	392	423	328	392	400	409	399	18,075
Other	10	13	5	7	19	12	12	7	*	15	7		12	18	12	13	16	89	4	12	19	13	10	12	Ξ.	01.	859
Work	702	456	629	294	069	620	655	909	722	989	495	728	865	029	1,067	856	365	918	817	801	854	645	755	. 735	927	710	38,632
əldelisvA	1,091	752	1,022	972	1,095	974	1,020	958	1,102	1,019	804	1,109	1,334	1,088	1,607	1,279	1,481	1,363	1,289	1,265	1,370	1,055	1,247	1,242	1,414	1,185	61,183
əmit nigoJ	32	88	33	35	22	93	42	45	33	68	. 26.	80	36	25	56	23	44	52	46	36	2 2	25	09	48	25	53	1,459
emit lstoT	1,117	786	1,056	1,002	1,139	666	1,057	866	1,135	1,082	826	1,183	1,363	1,134	1,625	1,296	1,517	1,408	1,328	1,295	1,417	1,075	1,300	1,285	1,471	1,232	62,330
ejsQ	E/Inf	July10	Jul/17	Jul/24	Jul/31	√gn _V	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	6/10C	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
YTD Utiliz.	94%	84%	%56	%56	95%	%56	%56	95%	94%	94%	94%	94%	94%	94%	94%	94%	94%	84%	94%	94%	94%	94%	94%	94%	94%	94%	
Utilization	94%	84%	%96	%56	95%	93%	94%	94%	95%	93%	95%	94%	94%	%56	93%	94%	%56	94%	%96	93%	94%	95%	93%	%56	94%	94%	94%
MasiisvanU	64	88	83	75	74	93	83	75	91	88	55	73	65	53	29	65	47	74	55	92	28	53	54	65	65	67	1,794
YTD Travel	31%	30%	28%	28%	28%	28%	29%	29%	29%	29%	78%	78%	29%	%67	%62	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%
Travel	325	440	261	466	457	387	391	364	343	300	352	374	347	360	315	330	278	347	319	315	287	305	244	344	324	320	9,195
Other	56	40	. 45	42	33	8	27	25	20	12	18	15	29	12	15	17	80	4	7	15	7	12	6	13	10	16	521
Mork	626	928	1,440	1,087	1,046	823	798	796	756	636	726	759	099	628	282	651	548	764	644	617	648	627	514	768	738	680	19,535
əldslisvA	1,041	1,527	2,135	1,670	1,610	1,337	1,299	1,260	1,210	1,016	1,151	1,22.1	1,101	1,053	994	1,063	881	1,199	1,025	1,023	1,000	266	821	1,190	1,137	1,083	31,045
əmit nigo.l	2	4	4	<u>ෆ</u>	6	4	2	7	23	7	8	ςņ	3	8	.=		00	4	. 13	16	19	8	15	28	32	36	315
emit lstoT	1,038	1,523	2,128	1,665	1,605	1,334	1,298	1,261	1,227	1,018	1,153	1,220	1,110	1,066	1,000	1,065	885	1,207	1,033	1.034	1,014	1,000	832	1,212	1,163	1,113	31,204
əjsQ	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD

Bay State Gas Company D.T.E. 05-27 Attachment AG-19-1(c) Page 7 of 34

Brockton Meter Efficiency

Brockton Meter - 2004 Productivity Performance

eo∀r	86%	86%	%98	86%	86%	86%	%98	%98	%98	%98	86%	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	
ату	85.0%	85.0%	85.0%	85.0%	85.0%	85.2%	85.4%	85.6%	85.6%	85.4%	85.2%	85.2%	85.2%	85.1%	85.0%	85.0%	85.0%	85.1%	85.2%	85.4%	85.5%	85.5%	85.7%	85.6%	85.7%	85.6%	%98
Productivity	82.7%	84.3%	86.2%	85.2%	84.7%	%2 06	91.7%	%9.06	84.8%	77.9%	80.5%	85.9%	84.0%	82.1%	82.7%	85.8%	83.4%	90.1%	89.2%	91.4%	%0 06	85.5%	%6.68	83.6%	88.3%	80.8%	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
Goal	%98	%98	%98	%98	86%	%98	%98	%98	%98	%98	%98	86%	%98	%98	%98	86%	86%	%98	%98	%98	%98	%98	86%	%98	86%	%98	William .
ατγ	83.0%	81.8%	79.1%	78.5%	78.0%	78.4%	78.4%	78.1%	78.6%	.%9.62	80.2%	80.8%	81.6%	82.4%	82.8%	83.5%	83.9%	84.2%	84.5%	84.7%	85.2%	85.1%	85.1%	85.1%	85.1%	85.1%	
Productivity	83.0%	80.8%	72.8%	76.4%	75.8%	81.0%	78.2%	75.8%	82.6%	86.9%	85.8%	86.6%	89.9%	93.4%	89.2%	92.7%	92.7%	88.3%	89.2%	88.4%	92.7%	84.7%	83.7%	85.1%	86.3%	85.8%	
Week Ending		Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

Р	%96	%96	%96	82%	%96	82%	95%	%56	%56	%56	%56	%96	%56	%96	82%	%56	%56	95%	%56	95%	95%	%56	%96	%56	95%	95%	
ДТУ	. %86	%86	%86	%86	%86	%86	%86	%66	%86	%86	%86	%86	%86	%26	%26	%26	97%	%26	%16	%26	%26	%26	%86	%86	%86	%86	
Efficiency	93%	%96	%86	%96	%96	102%	101%	100%	84%	%68	%06	%56	95%	93%	94%	95%	94%	%86	%86	101%	101%	97%	102%	%86	%66	94%	%86
Std. Hrs.	379	348	460	444	407	416	472	463	419	360	360	472	499	503	504	432	483	575	617	526	580	350	522	454	466	261	20,582
Actual Hrs.	408	361	468	463	424	409	466	462	445	403	402	496	528	539	537	453	515	584	628	520	929	359	514	463	472	277	21,093
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
၆၀၁	82%	%56	%56	82%	%96	95%	%56	%56	%56	%56	%56	%56	95%	%96	%56	%56	%56	%56	%56	%56	95%	82%	%56	%56	%56	%56	
ατγ	%26	82%	82%	94%	83%	94%	94%	94%	%56	%96	%96	%96	81%	%26	%86	%66	%66	%66	%66	%66	100%	%66	%66	%66	%66	%66	
Efficiency	%26	97%	%68	91%	91%	%26	%96	94%	100%	101%	%26	101%	102%	105%	105%	106%	107%	101%	101%	102%	105%	%56	93%	%96	%26	91%	%66
Std. Hrs.	303	338	238	247	243	267	276	245	292	385	361	358	384	305	293	396	274	375	391	423	430	372	385	403	406	420	8,810
Actual Hrs.	311	350	266	272	266	275	287	262	292	383	371	354	375	290	280	372	257	371	389	416	411	391	412	420	417	431	8,921
Meek Ending	311/3	an/10	an/17	an/24	an/31	eb/7	eb/14	eb/21	eb/28	ar/6	lar/13	tar/20	lar/27	pr/3	pr/10	pr/17	pr/24	fay/1	lay/8	day/15	/ay/22	4ay/29	un/5	un/12	un/19	un/26	YTD

Brockton Meter Utilization

						_										_									_	_	
.xiliżU GTY	86%	%98	%98	%98	87%	%18	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	88%	%88	88%	%88	%88	%88	%88	88%	88%	
Utilization	%68	87%	88%	89%	88%	%68	91%	%06	%06	87%	%06	%06	%68	88%	88%	%06	%68	91%	91%	%06	%68	88%	%68	85%	%68	%98	88%
aldaliavanU	106	102	130	109	120	106	6	101	66	125	93	113	131	150	148	102	128	4	123	109	140	112	141	171	116	106	6,257
ləvsıT QTY	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%	38%
Travel	400	306	399	352	396	393	398	409	401	396	370	464	438	488	453	395	448	463	525	432	200	374	488	449	420	300	19,473
төлһО	5	20	15	16	47	23	20	27	18	21	12	. 12	23	<u>ب</u>	22	6	32	48	23	22	23	23	28	30	24	. 15	1,279
Work	443	385	512	504	462	462	512	515	484	436	440	920	588	579	624	499	552	206	674	295	649	401	27.1	510	540	324	23,975
əldslisvA	964	813	1,056	981	1,025	984	1,027	1,052	1,002	878	915	1,159	1,180	1,248	1,247	1,015	1,160	1,298	1,342	1,130	1,312	910	1,234	1,160	1,100	745	50,984
emit nigoJ	37	42	44	37	54	32	46	22	45	7.4	30	83	44	.22	35	28	48	28	. 52	4-1	09	28	64	54	68	58	1,671
əmit lstoT	966	851	1,095	1,013	1,074	1,011	1,068	1,097	1,039	1,047	940	1,236	1,218	1,299	1.276	1.038	1,202	1,349.	1,387	1,165	1,365	933	1,292	1,208	1,162	799	52,393
ətsQ	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	6/100	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
יאדם טנוווג.	85%	84%	83%	84%	83%	83%	83%	83%	83%	83%	84%	84%	84%	85%	85%	85%	85%	85%	%58	%58	%98	%98	86%	%98	%98	86%	
noitezilitU	85%	84%	81%	84%	83%	83%	81%	81%	83%	%98	88%	%98	88%	%68	85%	87%	87%	87%	%68	87%	%68	%68	%06	%68	%68	88%	86%
eldslisvsnU	114	145	152	130	127	143	156	147	151	131	102	123	4	88	114	119	88	124	104	132	110	95	100	118	117	118	3,165
YTD Travel	36%	35%	34%	35%	34%	34%	34%	34%	34%	35%	35%	35%	36%	36%	36%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	38%	38%
Isvel	278	307	260	294	244	267	288	259	321	365	327	327	384	351	289	374	281	364	375	373	372	330	374	403	428	384	8,619
Other	42	55	29	62	38	49	. %	40	22	20	29	20	25	18	: 3	23	æ	23	6	17	4	22	7	12	15	13	700
Work	336	381	347	331	335	403	356	331	370	452	409	386	408	337	356	405	302	468	435	492	471	435	460	511	474	469	10,460
əldslisvA	770	888	818	817	744	862	834	777	869	968	867	856	931	795	774	921	679	979	923	1,014	296	872	955	1,044	1,034	984	22,944
emit nigo		თ	-0	7	.9	80	80	10	27	9	7	80		21	5	12		17	18	21	22	1	17	31	35	40	405
9mit lstoT	770	893	824	820	746	998	838	783	892	973	874	860	944	812	783	928	687	991	- 936	1,030	984	879	2967	1,070	1 064	1,019	23,233
Date	an/3	lan/10	lan/17	an/24	Jan/31	:eb/7	=eb/14	-eb/21	eb/28	Mar/6	Mar/13	Mar/20	Mar/27	pr/3	\pr/10	71/10	pr/24	lay/1	lay/8	fay/15	/ay/22	May/29	un/5	Jun/12	Jun/19	un/26	ZTD

Springfield Service - 2004
Productivity Performance

																											,
TA09	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	
ату	85.6%	85.8%	85.9%	86.4%	86.6%	86.6%	86.7%	86.8%	86.8%	86.6%	%9'98	86.5%	86.8%	86.9%	87.0%	87.0%	87.0%	86.6%	86.3%	86.2%	85.8%	85.9%	85.9%	86.0%	86.5%	87.0%	87%
Productivit	90.3%	94.3%	88.4%	101.0%	93.7%	86.7%	%6:06	92.3%	85.1%	80.8%	84.2%	83.9%	95.5%	60.3%	91.2%	86.2%	87.5%	74.9%	78.7%	82.1%	74.9%	87.4%	87.0%	%0.06	110.2%	115.1%	
Meek Ending	S/Inc	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
lsoəl	82%	82%	82%	82%	82%	85%	82%	85%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	
ΩΤΥ	85.2%	84.4%	84.9%	81.6%	80.5%	80.1%	79.7%	79.3%	79.7%	79.8%	79.9%	80.3%	%2.08	%9.08	81.0%	81.4%	81.6%	81.9%	82.6%	83.0%	83.5%	83.9%	84.1%	84.7%	85.4%	85.4%	
Productivit	85.2%	83.9%	85.5%	71.7%	76.2%	77.4%	76.7%	75.2%	83.8%	81.0%	81.8%	86.3%	88.8%	78.5%	89.3%	89.2%	%2'.28	86.4%	97.8%	94.5%	95.9%	94.7%	89.1%	%9'86	100.1%	87.7%	
Meek Ending	an/3	an/10	an/17	an/24	an/31	_ep/_	eb/14	eb/21	eb/28	/lar/6	Aar/13	Aar/20	Aar/27	hpr/3	\pr/10	\pr/17	\pr/24	/lay/1	/lay/8	/lay/15	//ay/22	/lay/29	lun/5	lun/12	Jun/19	lun/26	

Springfield Service Efficiency

JAOE	95%	95%	95%	95%	95%	95%	%56	35%	85%	%56	%96	95%	95%	%56	95%	85%	95%	%56	%56	%56	%56	B&B 6	y‱ Atta	tat G		Gas Di	Co I.E.	mpar 05-2 9-1(
ОТY	92%	95%	95%	92%	83%	93%	83%	83%	93%	93%	93%	95%	83%	93%	83%	83%	%26	92%	81%	91%	91%			91%		P%26	ge	9 of 3
Efficiency	%96	100%	94%	108%	100%	95%	%96	. %86	91%	%98	%06	%68	100%	94%	94%	87%	%68	%9/	81%	85%	78%	%06	%68	95%	114%	119%	95%	
Std. Hrs.	379	312	390	469	412	399	347	344	333	331	300	370	524	476	663	527	099	802	554	511	521	412	609	535	536	536	23,013	
enH IsutoA	393	311	416	435	410	432	360	350	365	385	334	417	526	204	704	603	745	787	687	604	672	458	6.82	579	470	452	25,078	
Meek Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD	
lsoƏ	%56	%56	%56	82%	95%	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	%56	95%	95%		
αтγ	95%	%06	%06	%98	85%	. %58	84%	84%	84%	85%	85%	85%	%98	%98	%98	%/8	87%	%28	88%	%68	%68	%06	%06	91%	91%	91%		
Efficiency	95%	%68	%06	75%	81%	82%	81%	%62	%06	%68	%88	93%	92%	85%	%26	97%	94%	95%	106%	102%	105%	102%	100%	104%	105%	93%	91%	
Std. Hrs.	401	989	853	920	548	44	403	358	371	366	373	344	338	321	360	316	337	389	422	365	355	387	366	528	208	393	10,961	
enH IsutoA	434	672	947	692	629	538	497	453	414	413	423	368	348	376	37.1	327	360	423	400	358	339	381	367	202	484	423	11,994	
Meek Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	\pr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	ΥŢΩ	

Springfield Service Utilization

ZIIIIU OTY noitszilitU & Unavailable levs₁T OTY 🖁 [ravel Other 574 495 463 25,300 Work 936 936 829 914 641 919 775 620 634 559 539 579 564 508 508 736 695 **Available** ogin time % Utilization Jusyailable 182 160 [1376] Ofher 438 657 697 697 697 678 549 445 416 414 414 430 372 372 372 374 374 374 Mork 18,523 Available emit nigo... 18,539 ,007 Date

Login % = 0.5%

Bay State Gas Company D.T.E. 05-27 Attachment AG-19-1(c) Page 11 of 34

Springfield Meter Efficiency

Springfield Meter - 2004 Productivity Performance

Std. Hrs.	-	Ġ	_	V:		_	Ξ.	_	- :	7	C1 .	: 0	<i>ල</i> :	က	Ω.	C4		C4	ന	eo .	63	(d	ιν.	(V	:		6,2
enH IsutoA	145	254	22	235	185	226	198	161	192	271	254	273	306	588	272	212	163	523	353	344	314	201	265	253	257	264	6,337
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD
					•••••																		•				
1 ∀09	%98	%98	86%	%98	%98	%98	%98	%98	%98	%98	%98	%98	86%	%98	%98	86%	%98	%98	86%	%98	%98	%98	%98	%98	%98	%98	
ДТУ	87.2%	87.3%	87:7%	88.0%	88.1%	88.2%	88.3%	88.3%	88.6%	88.6%	88.7%	88.7%	88.7%	88.8%	88.8%	88.7%	88.7%	88.6%	88.4%	88.3%	88.2%	88.0%	88.1%	88.2%	88.3%	88.5%	88%
Productivity	88.9%	%9.06	95.3%	95.3%	89.4%	93.4%	%8.06	89.0%	%9.96	88.9%	89.4%	91.0%	88.6%	92.5%	88.5%	87.4%	88.8%	85.8%	82.7%	84.9%	84.5%	76.7%	%9.06	%8.96	95.6%	103.3%	
Meek Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	ATD
Goal	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	%98	86%	
ατΥ	74.9%	77.8%	75.7%	%9'92	76.1%	75.7%	76.4%	76.5%	77.6%	77.9%	79.3%	80.5%	81.7%	82.8%	83.5%	83.6%	83.7%	84.0%	84.5%	85.2%	85.8%	86.2%	86.3%	86.8%	86.9%	87.1%	
Productivity	74.9%	. 79.8%	72.1%	78.9%	73.7%	73.9%	81.3%	%9.77	86.9%	80.1%	%6.06	91.9%	92.7%	94.1%	91.7%	86.4%	84.7%	89.1%	%6.06	95.2%	95.7%	94.2%	88.4%	98.3%	%6.68	92.3%	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

6 95% Jul/3 318 312 98% 98% 6 95% Jul/17 341 358 103% 9 6 95% Jul/24 325 343 106% 9 6 95% Jul/31 329 323 98% 9 6 95% Aug/7 294 363 104% 9 6 95% Aug/71 294 363 104% 9 6 95% Aug/71 294 369 294 98% 6 95% Aug/71 322 340 106% 104% 6 95% Aug/71 322 340 106% 106% 6 95% Sep/18 387 377 97% 98% 6 95% Sep/18 387 374 91% 94% 7 95% Oct/23 377 350 93% 94% 7 95%<	Std. Hrs.	Efficiency	ΩΤΥ	lsoəl	Meek Ending	Actual Hrs.	Std. Hrs.	Efficiency	ΩΤΥ	GOAL
95% Jul/10 230 237 103% 99% 5 95% Jul/17 341 358 105% 99% 5 95% Jul/24 325 343 106% 99% 6 95% Jul/31 329 323 98% 99% 6 95% Aug/14 280 283 101% 99% 6 95% Aug/21 299 283 101% 99% 6 95% Aug/14 280 283 101% 99% 6 95% Aug/21 299 294 98% 99% 6 95% Aug/28 322 340 106% 100% 99% 95% Aug/28 322 340 106% 99% 99% 95% Sep/18 387 377 97% 99% 99% 95% Oct/2 364 444 416 94% 99% 95%	132 91%	H	91%	95%	Jul/3	318	312	%86	%86	%26
95% Jul/17 341 358 105% 99% 8 95% Jul/24 325 343 106% 99% 8 95% Jul/31 329 323 98% 99% 8 95% Aug/7 294 305 104% 99% 8 95% Aug/14 280 283 101% 99% 8 95% Aug/21 299 294 305 100% 99% 99% 95% Aug/21 299 294 369 99%<	232 91%		91%	82%	Jul/10	230	237	103%	%66	95%
95% Jull/24 325 343 106% 99% 5 95% Jull/31 329 323 98% 99% 5 95% Aug/14 280 283 101% 99% 5 95% Aug/14 280 284 305 100% 99% 95% Aug/21 289 294 98% 99% 99% 95% Aug/28 322 340 106% 99% 99% 95% Sep/18 369 294 99% 99% 99% 95% Sep/18 387 377 97% 99% 99% 95% Oct/2 364 356 94% 99% 99% 95% Oct/2 364 356 94% 99% 99% 95% Oct/2 364 356 94% 99% 99% 95% Oct/2 377 360 93% 98% 98% <td< td=""><td>191 86%</td><td></td><td>%06</td><td>%56</td><td>Jul/17</td><td>341</td><td>358</td><td>105%</td><td>%66</td><td>95%</td></td<>	191 86%		%06	%56	Jul/17	341	358	105%	%66	95%
95% Jul/31 329 323 98% 99% 95% Aug/7 294 305 104% 99% 95% Aug/14 280 283 101% 99% 95% Aug/21 289 294 98% 99% 95% Aug/21 299 294 98% 99% 95% Sep/14 369 358 97% 99% 95% Sep/18 387 377 97% 99% 95% Sep/18 387 377 97% 99% 95% Oct/2 364 356 94% 99% 95% Oct/2 373 340 91% 99% 95% Oct/3 373 340 91% 98% 95% Oct/3 373 340 91% 98% 95% Oct/3 373 340 91% 98% 95% Nov/13 320 294 92%	214 91%		%06	%56	Jul/24	325	343	106%	-%66	95%
95% Aug/T 294 305 104% 99% 95% Aug/14 280 283 101% 99% 95% Aug/21 289 294 98% 99% 95% Aug/21 289 294 98% 99% 95% Aug/28 322 340 106% 100% 95% Sep/14 387 377 97% 99% 95% Sep/18 387 377 97% 99% 95% Oct/2 364 356 94% 99% 95% Oct/2 364 356 94% 99% 95% Oct/2 364 356 98% 99% 95% Oct/3 377 340 91% 98% 95% Oct/3 377 350 93% 98% 95% Oct/3 373 340 91% 98% 95% Nov/13 320 294 92%	162 88%		%06	%56	Jul/31	329	323	%86	%66	%56
95% Aug/14 280 283 101% 99% 55% Aug/21 299 294 98% 99% 95% Aug/28 322 340 106% 100% 95% Sep/4 369 358 97% 99% 95% Sep/4 369 358 97% 99% 95% Sep/14 322 312 97% 99% 95% Sep/15 322 312 97% 99% 95% Oct/2 384 316 94% 99% 95% Oct/3 377 356 98% 99% 95% Oct/3 377 350 93% 98% 95% Nov/16 462 407 88% 98% 95% Nov/2 324 409 92% 98% 95% Nov/2 324 409 92% 98% 95% Nov/2 324 409 92% 98% 95% Nov/2 224 186 83% 97% 95% Dec/18 226 280 98% 95% 95% Dec/18 226 280 98% 95% 95% Dec/18 226 280 98% 95% 95% 95% Dec/18 226 280 98% 95% 95% 95% Dec/18 226 215 104% 98%	193 85%	-	%68	95%	Aug/7	294	305	104%	%66	%26
95% Aug/21 299 294 98% 99% 695% 8ep/4 369 322 340 106% 100% 695% Sep/4 369 358 97% 99% 99% 95% Sep/11 322 312 97% 99% 99% 95% Sep/18 387 377 97% 99% 99% 95% Oct/2 364 444 416 94% 99% 95% Oct/2 377 350 99% 99% 95% Oct/3 377 350 99% 99% 95% Oct/3 377 350 99% 99% 95% Nov/16 462 407 88% 98% 95% Nov/20 341 314 92% 98% 95% Dec/11 234 247 106% 98% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% 95% Dec/18 206 215 104% 98% 95% 95% Dec/18 206 215 104% 98% 95% 95% Dec/18 206 215 104% 98%	186 94%		%68	%56	Aug/14	280	283	101%	%66	95%
95% Aug/28 322 340 106% 100% 95% Sep/4 369 358 97% 99% 95% Sep/11 322 312 97% 99% 95% Sep/18 387 377 97% 99% 95% Sep/25 378 356 94% 99% 95% Oct/2 364 356 94% 99% 95% Oct/3 344 416 94% 99% 95% Oct/16 344 416 94% 99% 95% Oct/13 377 350 93% 98% 95% Nov/13 320 294 91% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/18 206 215 106%	147 91%		%06	%56	Aug/21	299	294	%86	%66 6	%56
95% Sep/4 369 358 97% 99% 95% Sep/11 322 312 97% 99% 95% Sep/18 387 377 97% 99% 95% Sep/25 378 356 94% 99% 95% Oct/2 364 356 94% 99% 95% Oct/3 344 416 94% 99% 95% Oct/16 344 416 94% 99% 95% Oct/13 377 350 93% 98% 95% Nov/13 320 294 92% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/18 206 215 106% 98% 97% 95% Dec/18 206 215	194 101%		91%	%56	Aug/28	322	340	106%	100%	%56
95% Sep/11 322 312 97% 99% 95% Sep/18 387 377 97% 99% 95% Sep/25 378 356 94% 99% 95% Oct/2 364 356 94% 99% 95% Oct/3 344 416 94% 99% 95% Oct/16 344 416 94% 99% 95% Oct/3 377 350 93% 98% 95% Oct/3 377 350 93% 98% 95% Nov/6 462 407 88% 98% 95% Nov/73 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 265 216 98% 97% 95% Dec/18 206 215 106%	250 92%		91%	%26	Sep/4	369	358	%26	%66	%56
95% Sep/18 387 377 97% 99% 95% Sep/25 378 356 94% 99% 95% Oct/2 364 356 94% 99% 95% Oct/3 444 416 94% 99% 95% Oct/3 444 416 94% 99% 95% Oct/23 377 350 93% 98% 95% Oct/23 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/7 320 294 92% 98% 95% Nov/7 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/1 234 247 106% 98% 95% Dec/1 234 247 106% 98% 95% Dec/25 121 141 117% <	258 102%		95%	%56	Sep/11	322	312	%26	. %66	%56
95% Sep/25 378 356 94% 99% 95% Oct/2 364 356 98% 99% 95% Oct/3 444 416 94% 99% 95% Oct/3 344 314 91% 99% 95% Oct/23 377 350 93% 98% 95% Oct/30 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98%	278 102%		63%	65%	Sep/18	387	377	%26	%66	%96
95% Oct/2 364 356 98% 99% 95% Oct/9 444 416 94% 99% 95% Oct/16 344 314 91% 99% 95% Oct/23 377 350 93% 98% 95% Oct/30 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98%	314 103%		94%	%96	Sep/25	378	356	84%	%66	95%
95% Oct/9 444 416 94% 99% 95% Oct/16 344 314 91% 99% 95% Oct/23 377 350 93% 98% 95% Oct/30 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/11 234 247 106% 98% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98%	304 105%		%56	%56	Oct/2	364	356	%86	%66	%56
95% Oct/16 344 314 91% 99% 95% Oct/23 377 350 93% 98% 95% Oct/30 373 340 91% 98% 95% Oct/30 373 340 91% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98%	276 101%		%96	92%	Oct/9	444	416	84%	%66	%26
95% Oct/23 377 350 93% 98% 95% Oct/30 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/27 241 314 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/1 234 247 106% 98% 95% Dec/1 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% 7TD 7TD 14,300 98% 98%	207 98%		%96	%56	Oct/16	344	314	91%	%66	95%
95% Oct/30 373 340 91% 98% 95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/20 341 314 92% 98% 95% Nov/20 341 314 92% 98% 95% Dec/4 285 280 97% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% YTD 14,506 14,300 98% 98%	157 96%		%96	%56	Oct/23	377	350	93%	%86	%56
95% Nov/6 462 407 88% 98% 95% Nov/13 320 294 92% 98% 95% Nov/20 341 314 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% YTD 14,626 14,300 98% 98%	224 98%		%96	%56	Oct/30	373	340	91%	%86	95%
95% Nov/13 320 294 92% 98% 95% Nov/20 341 314 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% YTD 14,626 14,300 98% 98%	354 100%		%96	%56	Nov/6	462	407	88%	%86	95%
95% Nov/20 341 314 92% 98% 95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% YTD 14,626 14,300 98% 98%	358 104%		%26	%56	Nov/13	320	294	95%	%86	%56
95% Nov/27 224 186 83% 97% 95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/25 121 141 117% 98% YTD 14,626 14,300 98% 98%	328 104%		%/6	%56	Nov/20	341	314	95%	%86	%56
95% Dec/4 285 280 98% 97% 95% Dec/11 234 247 106% 98% 95% Dec/18 206 215 104% 98% 95% Dec/18 206 215 104% 98% YTD 14,626 14,300 98% 98%	210 104%		%86	%56	Nov/27	224	186	83%	%/6	32%
95% Dec/11 234 247 106% 98% 98% 95% Dec/18 206 215 104% 98% 98% 95% TYD 14,626 14,300 98%	273 103%		%86	%56	Dec/4	285	280	%86	%/6	95%
95% Dec/18 206 215 104% 98% 98% 95% Dec/25 121 141 117% 98% 98% YTD 14,626 14,300 98%	275 109%		%86	%56	Dec/11	234	247	106%	%86	%56
95% Dec/25 121 141 117% 98% YTD 14,626 14,300 98%	256 100%		%86	%56	Dec/18	206	215	104%	%86	%56
14,626 14,300	269 102%		%66	85%	Dec/25	121	141	117%	%86	95%
	6,242 99%				YTD	14,626	14,300	%86		

Springfield Meter Utilization

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 | 89% | 89% | 89% | %68
 | %06 | %06 | %06
 | %06 | %06 | %06 | %06
 | %06
 | %06 | %06 | %06
 | %06 | %06 | |
| 91% | 88% | 91% | %06 | 91% | %06 | %06 | %06 | %26

 | 95% | 95% | %86 | 94%
 | %96 | 94% | %96
 | %96 | 94% | 94% | 95%
 | 95%
 | 85% | 85% | 95%
 | 95% | %68 | %06 |
| 29 | 58 | 63 | 63 | 61 | 09 | - 69 | 22 | 92

 | 99 | 48 | 47 | 38
 | 35 | 42 | 25
 | 28 | 38 | 46 | 43
 | 52
 | 31 | 44 | 41
 | 37 | 32 | 2,793 |
| 36% | 36% | 37% | 37% | 37% | 37% | 37% | 37% | 37%

 | 37% | 37% | 37% | 37%
 | 36% | 36% | 36%
 | 36% | 36% | 36% | 36%
 | 36%
 | 36% | 36% | 36%
 | 36% | 36% | 36% |
| 230 | 1771 | 258 | 237 | 265 | 216 | 213 | 217 | 249

 | 253 | 232 | 256 | 219
 | 224 | 247 | 197
 | 221 | 233 | 264 | 186
 | 216
 | 140 | 209 | 205
 | 183 | 123 | 10,610 |
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 | 12 | 10 | 33
 | 4 | 15 | 4 | 80
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 | 7 | 15 | 12
 | 7 | 9 | 817 |
| 324 | 237 | 349 | 335 | 342 | 298 | 291 | 312 | 329

 | 374 | 329 | 398 | 384
 | 378 | 453 | 353
 | 387 | 382 | 474 | 325
 | 354
 | 227 | 296 | 239
 | 213 | 124 | 15,084 |
| 627 | 484 | 685 | 649 | 689 | 599 | 578 | 299 | 650

 | 709 | 623 | 712 | 648
 | 649 | 752 | 588
 | 650 | 699 | 801 | 295
 | 635
 | 409 | 564 | 497
 | 440 | 285 | 29,304 |
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| 624 | 482 | 684 | 646 | 989 | 296 | 575 | 596 | 647

 | 705 | 620 | 708 | 645
 | 646 | 748 | 585
 | 647 | 999 | 797 | 559
 | - 632
 | 407 | 561 | 495
 | 438 | 284 | 29,228 |
| Jul/3 | Jul/10 | Jul/17 | Jul/24 | Jul/31 | Aug/7 | Aug/14 | Aug/21 | Aug/28

 | Sep/4 | Sep/11 | Sep/18 | Sep/25
 | Oct/2 | Oct/9 | Oct/16
 | Oct/23 | Oct/30 | Nov/6 | Nov/13
 | Nov/20
 | Nov/27 | Dec/4 | Dec/11
 | Dec/18 | Dec/25 | |
| 82% | 85% | 85% | 85% | 85% | 85% | 85% | 85% | 85%

 | %98 | %98 | %98 | 87%
 | 87% | %28 | 87%
 | 87% | 88% | 88% | %88
 | %88
 | %88 | 88% | 88%
 | 88% | 88% | |
| 82% | 87% | 83% | 87% | 84% | %98 | 87% | 85% | %98

 | 87% | %06 | %06 | %06
 | %06 | %06 | 89%
 | %88 | 91% | 91% | 91%
 | 85%
 | %06 | 86% | %06
 | %06 | 91% | 88% |
| 29 | 67 | 85 | 68 | 7.1 | 73 | 99 | 54 | 63

 | 76 | 58 | 99 | 58
 | 63 | 533 | 52
 | 41 | 43 | 99 | 59
 | 53
 | 43 | 82 | 49
 | 20 | 51 | 1,565 |
| 39% | 35% | 33% | 34% | 34% | 34% | 35% | 34% | 35%

 | 35% | 35% | 35% | 35%
 | 36% | 36% | 36%
 | 36% | 36% | 36% | 36%
 | 36%
 | 36% | 36% | 37%
 | 36% | 36% | 36% |
| 146 | 169 | 157 | 174 | 154 | 195 | 184 | 112 | 170

 | 204 | 207 | 220 | 219
 | 224 | 204 | 177
 | 117 | 189 | 254 | 267
 | 241
 | 175 | 213 | 192
 | 179 | 197 | 4,940 |
| 16 | 29 | 29 | 56 | .27 | 27 | 27 | 20 | 19

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 | 15 | = | 12
 | 15 | 20 | 467 |
| 148 | 564 | 238 | 240 | 198 | 243 | 215 | 172 | 200

 | 280 | 268 | 285 | 315
 | 297 | 278 | 215
 | 170 | 241 | 364 | 352
 | 323
 | 502 | 272 | 257
 | 265 | 272 | 6,577 |
| 377 | 529 | 509 | 208 | 450 | 538 | 492 | 358 | 452

 | 277 | 292 | 575 | 603
 | 009 | 549 | 455
 | 338 | 486 | 669 | 695
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 | 584 | 551 | 573 | 109
 | 669 | 547 | 454
 | 336 | 485 | 703 | 693
 | 632
 | 437 | 976 | 515
 | 205 | 538 | 13,549 |
| Jan/3 | Jan/10 | Jan/17 | Jan/24 | Jan/31 | -eb/7 | =eb/14 | =eb/21 | -eb/28

 | Mar/6 | Mar/13 | Mar/20 | Mar/27
 | 4pr/3 | Apr/10 | 4pr/17
 | 4pr/24 | May/1 | May/8 | May/15
 | May/22
 | May/29 | |
 | | ~~~ | YTD |
| | 376 1 377 148 16 146 39% 67 82% Jul/3 624 627 324 14 230 36% 59 91% | 376 1 377 148 16 146 39% 67 82% 92% Jul/10 482 - 627 324 14 230 36% 59 91% 528 2 529 264 29 169 35% 67 87% 85% Jul/10 482 - 484 237 12 177 36% 58 88% | 376 1 377 148 16 146 39% 67 82% 92% July 624 627 324 14 230 36% 59 91% 528 2 529 264 29 169 35% 67 87% 85% July 482 - 484 237 12 177 36% 58 88% 510 4 509 238 29 157 33% 85 83% 95% July 684 2 685 349 15 258 37% 63 91% | 376 1 377 148 16 146 39% 67 82% 92% July 624 627 324 14 230 36% 59 91% 528 2 529 264 29 169 35% 67 87% 85% July 482 - 484 237 12 177 36% 58 88% 510 4 509 238 29 157 33% 85% July 684 2 645 - 649 335 14 237 37% 63 90% | 376 1 377 148 16 146 39% 67 82% Jul/10 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 484 237 12 177 36% 58 91% 91% 510 4 509 238 29 157 33% 85% 101/17 684 2 685 349 15 258 37% 63 91% 509 4 508 240 26 174 34% 71 84% 85% Jul/31 686 - 689 342 21 265 37% 61 91% | 376 1 377 148 16 146 39% 67 82% July 3 624 - 627 324 14 230 36% 59 91% 528 2 264 29 169 35% 67 87% July 10 482 - 484 237 12 177 36% 58 88% 510 4 509 238 15 33% 85% July 17 684 2 685 349 15 53% 91% 63 91% 509 24 508 240 26 174 34% 85% July 17 686 - 649 335 14 237 37% 63 90% 450 4 508 27 154 34% 71 84% 85% July 11 660 - 693 296 296 - 693 296 296 - 296 - | 376 1 377 148 16 146 39% 67 82% July 3 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 484 237 12 177 36% 58 88% 88% 91% 68 - 484 237 12 177 36% 58 88% 88% 91% < | 376 1 377 148 16 39% 67 82% Jul/3 624 - 627 324 14 230 36% 59 91% 528 2 264 29 169 35% 67 87% Jul/10 482 - 484 237 12 177 36% 58 88% 510 4 509 238 15 33% 85% Jul/17 684 2 685 349 15 57% 63 88% 509 4 508 240 26 174 34% 68 87% Jul/17 686 - 689 345 14 237 37% 63 90% 450 4 508 27 154 34% 71 84% 85% Jul/17 596 - 598 346 - 598 - 598 - 598 - 598 - 598 <th>376 1 377 148 16 39% 67 82% July 3 624 - 627 324 14 230 36% 59 91% 528 2 264 29 169 35% 67 87% July 1 482 - 484 237 12 177 36% 59 88% 510 4 509 238 15 33% 85% July 1 684 2 685 349 15 57% 63 88% 509 240 26 174 34% 68 87% July 1 686 - 689 345 14 237 37% 63 99% 450 4 508 87% 148 85% July 1 686 - 689 342 25 218 37% 63 99% 538 23 23 23 23 23 23 23 23</th> <th>376 1 377 148 16 146 39% 67 82% July 1 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 624 - 484 237 12 177 36% 59 91% 510 4 509 238 29 164 87% 101/17 684 2 685 349 15 37% 63 91% 509 240 260 27 154 34% 71 84% 85% 101/17 686 - 689 342 25 258 37% 63 90% 450 4 508 37% 85% Jul/31 686 - 689 296 - 598 298 978 978 978 978 978 978 978 978 978 978 978<</th> <th>376 1 377 148 16 146 39% 67 82% Jul/3 624 - 627 324 14 230 36% 59 91% 528 22 264 29 169 35% 67 87% Jul/10 482 - 484 237 12 177 36% 59 88% 510 4 509 238 169 18% 85% Jul/17 684 2 685 349 15 37% 63 88% 98% 98% Jul/17 684 2 689 345 14 237 37% 63 98% 98% 98% Jul/17 686 2 689 342 2 589 34% 34 48% 88% Jul/17 686 2 689 346 346 34 34 34 34 34 34 34 34 34 34 34 34</th> <th>376 1 377 148 16 146 39% 67 82% Jul/10 482 - 624 - 624 - 624 - 624 - 484 237 12 177 36% 59 91% 528 22 264 29 169 35% 67 87% Jul/17 684 - 484 237 12 177 36% 59 88% 510 4 509 238 29 167 87% Jul/17 684 2 685 349 15 37% 63 88% 509 24 508 27 168 87% Jul/17 686 - 689 342 25 265 37% 63 88% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98% 98%</th> <th>376 1 377 146 146 146 39% 67 82% 143 624 7 324 14 230 36% 59 91% 91% 528 254 259 169 156 156 169 157 187 657 11/10 482 - 484 237 17 36% 91%
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Jul/10 482 23 14 237 37% 68 88% 509 4 508 246 26 349 17 34% 68 34% 17 486 88% Jul/10 486 23 49 37 37% 68 88% Jul/10 486 349 37 49 37% 68 88% Jul/10 486 349 37 48 38% 486 486 348 342 21 21 21 28 348 487 481 487 481 487 481 481 481 481 481 481 481 <td< th=""><th>376 1 377 146 39% 67 82% Juli3 824 324 14 237 146 39% 67 82% Juli4 824 324 14 230 38% 69 98% Juli4 482 2 14 239 169 38% 60 88% Juli4 482 2 14 239 39% 50 99% 509 4 508 24 508 24 646 349 14 237 14 239 37% 69 39% 14 289 349 389 389 14 289 349 389 389 14 289 349 349 398 348 349 369 389 349 359 348<!--</th--><th>376 1 377 148 16 146 39% 67 82% Jul/3 624 627 334 11 270 36% 96% 91%</th><th>376 148 16 186 39% 67 82% Juli 3 624 23 14 20 166 39% 16 186 29 16 39%</th><th>376 148 146 146 39% 67 32% May 1 624 237 142 146 146 39% 67 32% May 1 482 2 484 237 147 36% 569 1484 237 147 36% 569 May 1 482 2 484 237 147 36% 66 37% May 1 484 237 147 36% 66 37% 484 237 147 36% 66 37% 66 37% 484 237 147 36% 37% 1484 236 484 237 147 36% 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484</th><th>37 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 15 14 20 16 14 20 14 20 14 20 14 20 14 20 14 20 20 16 30% 20 20 20 20 20 16 30% 60 20 20 20 20 10 20 20 20 20 10 20 20 10 20 20 10 20 10 20 20 10 20 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 20 10 20 20 10 20 20 20 20 20 20 20 20 20 2</th><th>37 41 41 39% 67 28% 14 42 41 39% 67 28% 14 42 41 39% 67 28% 14 48 2 41 39% 67 28% 14 48 2 41 20 30% 61 30% 14 30% 61 30% 41 2 41 20 30% 40 48 20 41 20 30% 40</th><th>5.2 1.6 1.6 3.9% 67 6.2% Juli7 6.4 7.27 1.4 1.6 3.9% 67 6.2% Juli7 6.4 2.37 1.4 1.7 3.9% 67 8.2% Juli7 6.4 2.37 1.4 1.7 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.37 1.4 3.9% 6.6 8.9% Juli7 6.4 2.37 1.4 2.37 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 3.9% 6.6 8.9% 1.4 2.3 3.4 7.1 8.9% 9.9% Juli7 6.6 9.9% Juli7 6.6 9.9 1.4 9.9 9.9% Juli7 6.6 9.9 1.4 9.9 9.9 9.9 9.9 9.9 9.9 9.9 <t< th=""></t<></th></th></td<> | 376 1 377 146 39% 67 82% Juli3 824 324 14 237 146 39% 67 82% Juli4 824 324 14 230 38% 69 98% Juli4 482 2 14 239 169 38% 60 88% Juli4 482 2 14 239 39% 50 99% 509 4 508 24 508 24 646 349 14 237 14 239 37% 69 39% 14 289 349 389 389 14 289 349 389 389 14 289 349 349 398 348 349 369 389 349 359 348 </th
<th>376 1 377 148 16 146 39% 67 82% Jul/3 624 627 334 11 270 36% 96% 91%</th> <th>376 148 16 186 39% 67 82% Juli 3 624 23 14 20 166 39% 16 186 29 16 39%</th> <th>376 148 146 146 39% 67 32% May 1 624 237 142 146 146 39% 67 32% May 1 482 2 484 237 147 36% 569 1484 237 147 36% 569 May 1 482 2 484 237 147 36% 66 37% May 1 484 237 147 36% 66 37% 484 237 147 36% 66 37% 66 37% 484 237 147 36% 37% 1484 236 484 237 147 36% 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484</th> <th>37 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 15 14 20 16 14 20 14 20 14 20 14 20 14 20 14 20 20 16 30% 20 20 20 20 20 16 30% 60 20 20 20 20 10 20 20 20 20 10 20 20 10 20 20 10 20 10 20 20 10 20 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 20 10 20 20 10 20 20 20 20 20 20 20 20 20 2</th> <th>37 41 41 39% 67 28% 14 42 41 39% 67 28% 14 42 41 39% 67 28% 14 48 2 41 39% 67 28% 14 48 2 41 20 30% 61 30% 14 30% 61 30% 41 2 41 20 30% 40 48 20 41 20 30% 40</th> <th>5.2 1.6 1.6 3.9% 67 6.2% Juli7 6.4 7.27 1.4 1.6 3.9% 67 6.2% Juli7 6.4 2.37 1.4 1.7 3.9% 67 8.2% Juli7 6.4 2.37 1.4 1.7 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.37 1.4 3.9% 6.6 8.9% Juli7 6.4 2.37 1.4 2.37 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 3.9% 6.6 8.9% 1.4 2.3 3.4 7.1 8.9% 9.9% Juli7 6.6 9.9% Juli7 6.6 9.9 1.4 9.9 9.9% Juli7 6.6 9.9 1.4 9.9 9.9 9.9 9.9 9.9 9.9 9.9 <t< th=""></t<></th> | 376 1 377 148 16 146 39% 67 82% Jul/3 624 627 334 11 270 36% 96% 91% | 376 148 16 186 39% 67 82% Juli 3 624 23 14 20 166 39% 16 186 29 16 39% | 376 148 146 146 39% 67 32% May 1 624 237 142 146 146 39% 67 32% May 1 482 2 484 237 147 36% 569 1484 237 147 36% 569 May 1 482 2 484 237 147 36% 66 37% May 1 484 237 147 36% 66 37% 484 237 147 36% 66 37% 66 37% 484 237 147 36% 37% 1484 236 484 237 147 36% 37%
1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 37% 1484 | 37 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 15 14 20 16 14 20 14 20 14 20 14 20 14 20 14 20 20 16 30% 20 20 20 20 20 16 30% 60 20 20 20 20 10 20 20 20 20 10 20 20 10 20 20 10 20 10 20 20 10 20 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 20 20 10 20 20 10 20 20 20 20 20 20 20 20 20 2 | 37 41 41 39% 67 28% 14 42 41 39% 67 28% 14 42 41 39% 67 28% 14 48 2 41 39% 67 28% 14 48 2 41 20 30% 61 30% 14 30% 61 30% 41 2 41 20 30% 40 48 20 41 20 30% 40 | 5.2 1.6 1.6 3.9% 67 6.2% Juli7 6.4 7.27 1.4 1.6 3.9% 67 6.2% Juli7 6.4 2.37 1.4 1.7 3.9% 67 8.2% Juli7 6.4 2.37 1.4 1.7 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.37 1.4 3.9% 6.6 8.9% Juli7 6.4 2.37 1.4 2.37 3.9% 6.6 9.8% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 2.3% 6.6 8.9% Juli7 6.4 2.37 1.4 3.9% 6.6 8.9% 1.4 2.3 3.4 7.1 8.9% 9.9% Juli7 6.6 9.9% Juli7 6.6 9.9 1.4 9.9 9.9% Juli7 6.6 9.9 1.4 9.9 9.9 9.9 9.9 9.9 9.9 9.9 <t< th=""></t<> |

Lawrence Service - 2004
Productivity Performance

GOAL	%96	92%	95%	95%	82%	%96	95%	%56	%56	%56	%56	95%	95%	62%	%56	%56	%56	95%	95%	%56	%56	%56	%56				1 1	as Company D.T.E. 05-27 ht AG-19-1(c)
ΔΤΥ	%86	%66	%86	%66	%66	%66	%66	%66	100%	100%	100%	100%	100%	100%	100%	100%	101%	101%	101%	101%	101%	101%	101%	101%	101%	101%	ic	Page 13 of 34
Etliciency	406%	110%	91%	109%	110%	104%	109%	114%	111%	116%	101%	101%	106%	%26	103%	%26	114%	103%	%66	104%	104%	%66	104%	%86	104%	%96	101%	
Std. Hrs.	145	1,8	125	142	136	129	108	***	109	101	69	÷	139	105	215	176	272	183	162	191	207	. 153	173	163	193	207	8,453	
Actual Hrs.	137	107	138	130	124	124	-66	26	98	87	89	110	131	108	209	181	239	177	163	184	199	154	166	166	186	216	8,398	
Week Ending	S/Inf	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD	
၆୦୬ା	%56	95%	95%	%56	%56	95%	%56	95%	92%	%56	%56	%96	%96	82%	%56	95%	%96	95%	82%	%56	%56	%56	%56	95%	%56	%56		
ΩTY	88%	95%	91%	91%	%06	%06:	91%	95%	82%	83%	93%	93%	95%	85%	95%	%86	93%	94%	94%	%56	%96	%26	%26	%86	%86	%86		
Efficiency	%88	93%	%06	85%	87%	88%	%66	%26	%66	107%	%96	85%	80%	82%	95%	111%	%66	111%	118%	121%	126%	112%	107%	108%	104%	103%	98%	
Std. Hrs.	166	302	389	199	218	181	176	171	153	141	149	148	130	179	163	149	123	133	141	131	176	202	118	153	168	151	4,510	
Actual Hrs.	188	323	430	216	252	206	178	176	155	132	156	175	162	- 1 88	177	134	124	120	120	108	140	180	110	142	162	146	4,600	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD	

<u>Lawrence Service</u> <u>Efficiency</u>

09F	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
ату	91.2%	91.5%	91.4%	91.7%	92.0%	92.1%	92.2%	92.5%	92.6%	92.9%	92.9%	92.9%	93.1%	93.1%	93.1%	92.9%	93.3%	93.3%	93.1%	93.0%	92.9%	92.8%	92.5%	92.2%	92.1%	95.0%	92.0%
Productivity	%9 86	104.3%	86.4%	102.9%	104.3%	98.3%	95.5%	108.8%	103.3%	106.5%	94.0%	94.7%	100.3%	92.4%	93.8%	87:8%	104.4%	91.9%	83.6%	89.6%	90.5%	87.0%	83.0%	79.0%	87.5%	%9.98	
Week Ending	2/յոր	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
Goal	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
αтγ	80.8%	84.5%	84.5%	84.6%	84.0%	83.6%	84.4%	84.9%	85.3%	%6.58	86.1%	85.6%	84.9%	85.2%	85.2%	86.0%	86.2%	86.8%	87.5%	88.3%	89.3%	%0.06	90.2%	90.5%	%8'06	91.0%	
Productivity	80.8%	86.7%	84.6%	85.2%	81.3%	80.6%	91.3%	90.3%	89.8%	96.7%	87.9%	78.8%	74.3%	89.2%	85.4%	104.3%	92.4%	102.8%	109.4%	112.6%	115.7%	106.6%	95.4%	101.3%	98.0%	97.8%	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

Lawrence Service Utilization FY 2004

	T	***********					-	*******		***************************************			-	USAN PAGA	-	, **		محنيمه	ristembli	*********	*********				ersimicano	*********		
רדם ∪נוווּב.	93%	93%	93%	93%	93%	93%	93%	93%	93%	83%	93%	93%	93%	83%	93%	93%	93%	83%	93%	95%	95%	95%	95%				ent	s Company .T.E. 05-27 AG-19-1(c)
noitasilitU	93%	95%	%56	94%	95%	95%	88%	95%	93%	92%	93%	94%	95%	95%	91%	%06	95%	%68	84%	%98	87%	88%	%08	80%	84%	%06	91% Pa	ge 14 of 34
Unavailable	14	6	0	F	6	10	19	7	7	=======================================	80	Ç	7	10	29	28	33	31	43	40	4	31	61	25	49	32	1,126	
ləvsıT QTY	23%	24%	23%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%		
Travel	46	44	45	47	43	45	33	37	39	28	26	38	55	51	85	69	100	99	62	65	72	59	64	. 64	72	72	3,070	
doį əht nO	146	112	142	133	131	128	100	86	104	8	75	115	136	140	215	190	268	181	166	187	203	160	175	171	191	227	8,842	
Other	2		τ-	-	-	+			τ.		. ,	2	:	က	2	5	26	:	,	2	_	4	9	2	2	2	122	
Мотк	144	* -	141	132	130	127	100	98	103	2 6	75	113	135	137	213	185	242	180	166	185	202	156	169	169	189	225	8,720	
əldslisvA	206	165	196	191	183	183	152	142	154	133	109	163	202	201	329	287	401	278	271	292	316	250	300	292	312	331	13,038	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25		
YTD Utiliz.	95%	95%	93%	93%	93%	%26	93%	83%	93%						93%		93%	93%	93%	93%	83%	93%	93%	83%	93%	93%		
Utilization	%76	93%	93%	%76	94%	%76	%76	93%	91%	91%	95%	93%	93%	94%	%86	94%	83%	93%	93%	93%	%76	%56	89%	94%	94%	95%	93%	
Unavailabl	25	34	40	25	23	28	22	19	21	20	19	18	18	33	20	13	13	14	13	12	17	13	19	13	13	12	502	
YTD Trave	20%	21%	21%	22%	22%	22%	22%	22%	22%	22%	22%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%		
Travel	09	101	135	7.8	8	74	29	89	. 53	20	45	65	52	89	68	55	49	05	51	43	20	61	41	54	54	58	1,643	
doį adł nO	211	332	439	227	276	237	200	183	159	141	165	179	168	201	188	141	128	129	125	113	147	185	112	149	168	151	4,854	
Other	7	2	7	3	9	4		7	7		7		7	6	9	*		-	•	-	m	,	1	8	-	2	55	
Mork	508	330	432	225	270	233	199	181	157	140	163	178	166	198	182	140	127	128	125	112	<u>‡</u>	185	112	147	167	149	4,799	
əldslisvA	536	467	614	330	380	339	289	270	233	211	238	262	241	287	276	508	190	193	189	168	214	259	172	216	235	221	6,999	
Euqiud Meek	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD	

Bay State Gas Company
D.T.E. 05-27
Attachment AG-19-1(c)
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<u>Lawrence Meter</u> <u>Efficiency</u>

Lawrence Meter - 2004 Productivity Performance

Actual Hrs.		•				· .							·							η, :			:	. :			3,
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD
еоъг	%98	86%	%98	%98	86%	%98	86%	%98	86%	86%	86%	86%	86%	86%	%98	86%	86%	86%	86%	86%	86%	86%	%98	86%	86%	86%	
ΩTY	%	87.5%	87.6%	87.9%	88.0%	88.0%	%0.88	88.2%	88.1%	88.2%	88.5%	88.5%	88.6%	88.7%	88.6%	88.7%	88.7%	88.7%	88.7%	88.7%	88.7%	88.8%	88.7%	88.6%	88.4%	88.4%	88.4%
Productivity	92.2%	%9.98	93.3%	97.5%	93.2%	87.4%	87.8%	95.3%	85.5%	90.5%	100.6%	87.3%	%6.06	92.1%	86.0%	93.0%	87.5%	88.9%	88.1%	89.4%	90.3%	93.2%	85.2%	84.7%	82.6%	84.8%	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/xoN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	QLA
lsoəl	86%	%98	86%	86%	86%	86%	86%	86%	86%	%98	%98	%98	86%	%98	%98	%98	%98	%98	%98	86%	%98	%98	%98	%98	86%	86%	
GΤΥ	75.3%	81.4%	82.2%	83.6%	85.5%	85.1%	86.3%	84.9%	84.4%	84.5%	84.2%	83.9%	84.2%	84.5%	84.7%	85.3%	85.4%	85.8%	85.7%	85.9%	86.5%	%8.98	%6.98	87.0%	87.1%	87.3%	
Productivity	75.3%	83.8%	83.7%	86.7%	92.6%	83.8%	91.8%	77.2%	82.6%	85.2%	82.1%	81:7%	88.1%	87.1%	88.1%	91.1%	87.6%	91.6%	85.1%	88.9%	95.3%	93.9%	89:6%	82.6%	%0.06	94.5%	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

JAOĐ	%56	%56	95%	%56	%56	%56	%56	%56	95%	%56	95%	%96	%56	%56	%56	%56	%56	32%	%56	%56	%56	%56	95%	%56	%56	%56	
ДТΥ	%96	%96	%96	%96	%96	%96	%96	%26	%96	%96	81%	81%	%26	%16	97%	81%	%26	%16	%26	%26	97%	%86	%86	%26	%16	%26	
Efficiency	101%	. 95%	103%	105%	102%	%26	100%	103%	91%	%96	109%	95%	%86	%66	%96	104%	100%	102%	%86	100%	102%	106%	%96	83%	%86	%26	97%
Std. Hrs.	117	83	89	139	108	06	109	119	138	163	158	149	168	161	179	187	177	182	217	175	203	104	185	185	162	77	7,348
Actual Hrs.	116	87	98	132	106	93	109	116	151	169	145	157	171	163	187	179	177	179	222	175	199	86	192	198	174	79	7,548
Week Ending		Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	6/12O	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	ΛTΤ
lsoal	95%	%56	%56	95%	62%	95%	82%	82%	%56	95%	95%	%96	82%	%56	%56	%56	%56	82%	95%	%96	%56	%56	%56	%56	%56	85%	
ДТУ	95%	%56	%96	%96	%86	%96	%26	%56	84%	94%	94%	93%	93%	83%	94%	94%	%4%	94%	94%	94%	%56	%56	95%	%56	%56	%96	
Eţţicjeucλ	95%	%/6	97%	%56	104%	95%	101%	84%	%06	93%	. %06	%68	95%	94%	%26	%86	84%	101%	93%	%/6	102%	101%	%96	%56	%16	102%	%96
Std. Hrs.	35	1	74	116	98	114	128	101	164	138	160	151	154	149	145	175	150	154	162	163	174	151	152	138	132	135	3,524
Actual Hrs.	38	115	9/	122	94	124	127	120	183	148	177	169	162	159	150	179	159	152	174	168	170	149	159	146	136	132	3,688
									~		~	_	~		_		_			r)	2	o		~		(0	0

Lawrence Meter Utilization FY 2004

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.ziliżU aTY	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	%76	%76	95%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	o V∰a	chir
Utilization	91%	91%	%06	83%	91%	%06	88%	93%	94%	94%	%76	95%	%86	93%	%06	%68	%88	87%	%06	89%	%68	%88	88%	81%	%68	87%	91%
Unavailable	20	16	17	18	18	20	28	16	17	18	20	24	23	21	38	38	45	46	42	34	44	25	44	35	38	23	1,306
leva1T OTY	30%	24%	24%	25%	25%	25%	26%	76%	76%	79%	27%	27%	27%	27%	28%	28%	28%	28%	28%	28%	79%	78%	79%	29%	78%	78%	
Travel	98	49	09	86	7.5	7.9	83	<u>~</u>	85	96	88	109	66	106	130	112	128	127	149	107	126	29	131	131	117	9	4,597
dol ent nO	127	95	96	140	117	108	118	127	160	176	153	166	187	182	206	197	187	192	234	181	214	114	206	509	183	94	8,296
Other	3	2	8	6	က	ო	က	m	7	7	4	4	4	2	ည	4	2	ည	S	ო	4	e	9	2	4	4	188
Work	124	92	94	137	114	105	115	124	158	174	149	162	183	177	201	193	182	187	229	178	210	11	200	204	179	<u>S</u>	8,108
əldslisvA	233	174	173	244	210	207	229	224	262	290	261	536	309	309	374	347	360	365	425	322	384	506	381	375	338	177	14,199
Week Ending	nl/3	ul/10	ul/17	Jul/24	ul/31	//gnv	/ug/14	Nug/21	/ug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
.ziliiU QTY	7		86%	87%	%88 1	√ 88%	%68	%68	√ %06	%06	80%	%06	%06	91%	91%	91%	91%	91%	91%	91%	91%		91%	91%	_	_	
Utilization	82%	87%	%98	91%	%68	91%	91%	95%	95%	91%	91%	91%	93%	93%	91%	93%	93%	%06	91%	95%	93%	93%	94%	83%	93%	95%	91%
Masilable	19	31	26	21	25	24	22	13	23	23	28	24	19	19	23	21	19	27	27	56	24	19	18	19	18	19	578
YTD Travel	35%	33%	32%	31%	30%	79%	29%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	78%	29%	29%	78%	30%	30%	30%	30%	30%	
Travel	36	77	25.	11	61	65	65	24	9/	9.4	82	79	7.2	78	92.	8	79	06	105	105	100	8	91	82		83	2,015
doį edt nO	49	128	105	146	137	181	159	130	196	167	192	178	170	172	161	196	166	164	184	180	183	157	176	157	147	147	4,128
Other	3	က	ro.	4	7	2	8	7	.3	9	က	₀	ю	4	2	2	-	2		2	2	2	က	4	4	7	92
Work	46	125	100	142	130	176	156	128	193	161	187	175	167	168	156	194	165	162	180	175	181	155	173	153	143	145	4,036
əldslisvA	104	236	185	238	223	270	246	204	295	266	305	281	261	569	260	307	264	281	316	311	304	257	285	258	246	249	6,721
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD

Bay State Gas Company
D.T.E. 05-27
Aftachment AG-19-1(c)
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Portsmouth Service - 2004 Productivity Performance

GOAL	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
ατγ	97.2%	97.3%	%8'.26	97.3%	97.4%	%9.76	97.9%	97.5%	99.4%	99.3%	%9.66	%6.66	100.0%	100.3%	100.1%	99.4%	%5'66	100.2%	%9.66	%0.66	98.7%	98.1%	97.4%	96.3%	95.5%	94.9%	94.9%
Productivity	115.8%	102.6%	112.5%	80.7%	100.9%	106.3%	112.1%	79.1%	153.3%	94.2%	123.2%	116.1%	104.5%	108.8%	93.0%	69.2%	102.3%	116.3%	82.5%	79.6%	79.7%	70.4%	74.9%	70.1%	72.2%	74.2%	
Week Ending	Juf/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	6/100	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
lsoal	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	%58	85%	85%	85%	85%	
ДТУ	106.1%	99.7%	%9.56	%0.56	94.0%	95.0%	%96.5%	97.8%	96.4%	96.2%	95.2%	95.3%	94.7%	95.3%	95.1%	95:7%	95.6%	%0.96	96.3%	96.5%	%8.96	%5.96	%2.96	96.4%	%9.96	96.7%	
Productivity	106.1%	96.1%	90.7%	93.4%	90:1%	101.2%	112.0%	113.9%	81.0%	93.6%	80.2%	%8.96	84.5%	104.7%	92.6%	116.4%	93.0%	105.7%	103.7%	105.4%	107.8%	87.0%	109.7%	86.2%	100.7%	100.5%	
Meek Ending		Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

Portsmouth Service Efficiency

eo⊌r	%56	%56	%96	%56	%96	%56	%56	%56	%56	%56	%56	%56	%56	%56	%96	%56	%96	%56	%56	%56	%96	%56	%56	Be Se A	y S tta	tate	en	as Company D.T.E. 05-27 t AG-19-1(c)
ΩTY	104%	104%	105%	105%	105%	105%	105%	105%	107%	107%	107%	108%	108%	108%	108%	107%	107%	108%	107%	107%	106%	106%	105%	104%	103%	102%	Р	age 17 of 34
Efficiency	130%	114%	128%	%06	111%	119%	122%	93%	163%	103%	142%	132%	111%	120%	%66	76%	113%	124%	%28	85%	88%	%92	83%	74%	%92	79%	102%	
.enH .bt2	9	33	69	43	42	51	20	37	119	40	34	20	83	89	77	41	83	134	72	7.1	49	42	84	92	68	7.8	3,474	<u>.</u>
.erH lsutoA	46	29	54	48	38	43	14	40	73	39	24	38	. 75	74	78	54	72	108	83	84	99	.55	101	124	117	66	3,399	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD	
Goal	%56	%96	%56	%56	%56	%56	%56	82%	%96	%56	%56	%56	%56	%56	%56	95%	%56	%56	%56	%56	%56	%56	95%	%56	%56	%56		
ату	109%	105%	100%	%66	%86	%66	101%	102%	101%	101%	100%	100%	%66	100%	100%	101%	101%	102%	102%	102%	103%	103%	103%	103%	103%	103%		
Efficiency	109%	102%	94%	%86	94%	106%	117%	120%	85%	100%	85%	103%	91%	113%	100%	126%	102%	117%	116%	119%	119%	95%	124%	100%	112%	112%	103%	
Std. Hrs.	70	110	138	117	109	100	75	29	61	29	50	70	49	68	69	43	46	. 62	. 50	43	. 50	46	31	49	76	48	1,764	
.erH leutoA	64	108	147	120	116	94	64	56	72	29	29	89	54	09	69	34	45	53	43	36	42	20	25	49	99	43	1,706	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD	- vi Meteoriemen

Portsmouth Service Utilization FY 2004

	***********			//	100 110	-77	araba ara	·		CHECKION CO.	*			uta atauka			*****	-					***************************************			_		1
.ziliiU aty	93%	93%	93%	93%	93%	93%	93%	93%	93%	93%	83%	93%	93%	93%	93%	93%	83%	83%	93%	%86	93%	93%	8 3.88	iyes S Atta		neni		ompany E. 05-27 3-19-1(c)
Utilization	%68	%06	%88	%06	91%	%06	95%	%98	94%	%76	87%	88%	94%	%06	94%	91%	91%	94%	%56	94%	91%	95%	%06	%56	%56	94% A	age %86	18 of 34
oldslisvanU	6	5	Ξ.	00	7	ω	9	7	2	9	9	00	7	*-	7	~	10	10	9	7	6	7	16	10	6	6	405	
YTD Travel	29%	78%	78%	29%	78%	29%	762	76%	29%	29%	29%	29%	79%	79%	78%	79%	79%	29%	78%	28%	28%	28%	28%	28%	28%	28%		
Travel	24	16	25	21	23	22	22	21	32	27	15	21	38	53	32	17	26	4	31	25	30	26	36	42	45	43	1,577	
dol ent nO	47	30	99	52	20	47	46	44	79	41	25	39	8	75	84	55	74	109	85	87	62	99	109	130	125	104	3,651	
Other	-	-	2	က		.	_	_	ń	_	_		ب	—	4	7	2	; -	÷	C4	-	1	7	9	₍	. 1	161	
Work	46	53	54	49	49	46	45	43	76	40	24	38	9/	74	11	53	72	108	84	82	61	99	86	124	122	104	3,490	
əldslisvA	80	5	92	8	80	7.7	74	92	118	74	46	-89	126	115	120	7.9	110	160	122	119	101	68	161	182	179	156	5,633	
Meek Ending	nl/3	ul/10	hu/17	11/24	Jul/31	√ng/7	Aug/14	Aug/21	4ug/28	Sep/4	ep/11	Sep/18	ep/25	Oct/2	ct/9	ct/16	Oct/23	Oct/30	9/voN	Nov/13	4ov/20	Vov/27	Jec/4	Dec/11	Dec/18	Dec/25		
,zilitu aty	_	95% Jr	36% Jr	າr %96	υ %96			***	96% A	·,								0 %56				94%	==-	94% D	94% D	94% D		
Utilization	%26	94%	%/6	%96	%96	%56	%96	95%	%96	94%	%56	94%	93%	95%	93%	95%	91%	%06	%68	%88	91%	95%	%88	%98	%06	%06	94%	
eldslisvenU		10	ω	89	80	ω	Ŋ	5	Ω.	7	5	7	9	80	80	5	7	6	80	∞	7	9	9	12	Ξ	ω	188	
ləvsıT QTY	28%	29%	30%	78%	30%	30%	30%	31%	31%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	29%	79%	29%	29%	29%		
Travel	28	53	20	55	09	20.	4	38	30	. 28	56	37	56	34	56	22	23	27	19	20	20	23	1	22	28	25	847	
doį əht nO	. 89	114	155	128	125	105	68	61	79	74	62	73	55	63	74	36	48	22	47	40	47	82	58	53	72	47	1,862	
Other	3	ĸÿ.	7	10	9	; *****	9	Ω.	7	ည	က	8	ı	ņ	co	<u>.</u>	2	4	е	7	4	2	ო	7	က	2	105	
Work	65	109	148	118	119	94	62	99	7.2	69	59	70	55	09	7.1	35	46	23	44	38	43	98	26	57	69	45	1,757	
əldslisvA	66	177	233	191	193	163	113	104	114	109	93	117	87	105	108	63	78	93	74	68	74	4 4	52	87	11	8	2,897	
Week Ending	\sim	Jan/10	an/17	an/24	Jan/31	ep/7	Feb/14	Feb/21	Feb/28	Mar/6	/ar/13	1ar/20	Mar/27	pr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	YTD	

Portsmouth Meter - 2004
Productivity Performance

Portsmouth Meter Efficiency

90 ∀ Г	86%	%98	86%	86%	%98	%98	86%	86%	%98	86%	%98	86%	%98	86%	86%	86%	86%	%98	86%	86%	86%	86%	86%	86%	%98	86%	
ату	90.3%	90.5%	90.4%	%5.06	%2 06	91.8%	91.6%	92.1%	95.5%	93.2%	93.1%	92.7%	95.9%	92.8%	93.7%	94.0%	95.1%	95.6%	95.6%	.95.7%	96.7%	97.2%	%8.96	96.4%	%0.96	95.7%	95.7%
Productivity	97.8%	96.4%	87.8%	92.3%	95.2%	118.5%	87.3%	104.6%	105.6%	114.9%	90.1%	85.3%	96.4%	88:7%	119.1%	101.9%	122.3%	107.1%	94.8%	100.6%	128.0%	130.1%	84.6%	82.8%	79.7%	80.7%	
Meek Ending		Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
Goal	86%	86%	86%	86%	86%	%98	%98	86%	86%	86%	%98	86%	86%	86%	86%	86%	86%	86%	86%	%98	%98	86%	%98	%98	86%	86%	
ДТУ	93.9%	84.6%	85.6%	82.4%	82.8%	81.6%	81.3%	83.0%	83.8%	84.2%	84.9%	85.9%	84.1%	85.8%	85.5%	84.9%	85.4%	86.1%	86.3%	%6.98	87.7%	88.2%	88.7%	89.8%	89.5%	%0°06	
Productivity	93.9%	78.9%	87.3%	73.6%	84.2%	75.4%	79.7%	106.3%	92.0%	87.9%	91.4%	95.9%	74 1%	98.2%	82.6%	78.7%	%9.06	95.4%	%9.88	93.8%	100.8%	98.8%	.102.0%	103.8%	84.6%	100.6%	
Week Ending		Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

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60AL	%56	%56	%56	%56	%96	95%	%56	95%	%56	%56	95%	95%	%56	95%	%56	95%	%56	%96	%56	85%	%96	95%	%56	%56	%56	%56	
ОΤΥ	101%	101%	102%	102%	102%	103%	103%	104%	104%	105%	105%	104%	104%	104%	105%	105%	106%	107%	107%	107%	108%	108%	108%	107%	107%	107%	
Εμιοιθυςλ	109%	107%	105%	107%	105%	139%	%26	121%	117%	126%	100%	94%	103%	102%	128%	109%	134%	120%	102%	108%	139%	148%	%/6	95%	%88	%26	107%
Std. Hrs.	47	30	41	. 29	39	57	34	52	4	49	31	62	7.1	46	7.4	8	91	79	51	68	7.9	43	92	48	51	35	2,257
Actual Hrs.	43	28	39	27	37	4	35	43	35	39	31	99	69	45	58	55	89	99	-50	63	22	53	. 67	52	58	38	2,116
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	ΥTD
lsoal	%96	95%	%56	82%	95%	95%	95%	95%	95%	%56	%56	%56	82%	95%	95%	82%	82%	82%	%56	82%	82%	%96	%56	%56	%56	%56	
ДТУ	106%	%86	%66	%96	%96	94%	93%	95%	%96	%96	%96	%26	%56	%26	%96	%96	%96	%26	%26	81%	%86	%66	%66	101%	100%	101%	
Efficiency	106%	93%	100%	88%	%96	87%	88%	125%	100%	%96	100%	108%	80%	109%	93%	88%	100%	109%	%26	104%	109%	111%	114%	117%	%96	112%	101%
Std. Hrs.	18	25	56	21	23	20	2.1	15	- 18	24	25	28	37	48	37	30	. 4	- 37	29	54	47	31	32	63	49	47	884
Actual Hrs.	17	27	56	24	24	23	24	12	- 8	25	25	56	46	44	40	34	14	34	69	52	43	28	28	22	5	42	877
Week Ending	an/3	an/10	an/17	an/24	an/31	eb/7	eb/14	eb/21	eb/28	/lar/6	flar/13	/ar/20	/lar/27	Vpr/3	\pr/10	\pr/17	Apr/24	/lay/1	/lay/8	/lay/15	/ay/22	/lay/29	lun/5	lun/12	lun/19	lun/26	ΔŢΥ

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%06

Portsmouth Meter Utilization FY 2004

Jan/3 Ending

uoitszilitU	%68	%06	84%	%98	%06	85%	%06	87%	%06	91%	%06	91%	94%	87%	63%	93%	91%	%06	93%	93%	%76	88%	87%	%06	91%	%88	%06
Mayailable	10	7	14	8	60	13	8	12	8	8	7	12	თ	14	80	7	12	15	80	89	6	7	18	12	#	10	484
YTD Travel	40%	40%	40%	40%	40%	40%	40%	39%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	
Travel	39	25	29	\$2	32	30	30	32	34	42	32	48	99	43	49	41	999	69	53	43	46	20	46	49	44	30	1,861
do(adt nO	46	38	42	31	43	45	41	45	33	44	32	70	75	49	63	58	71	69	53	99	63	30	77	56	63	4	2,356
TedtO	-	6	2	က	<u>က</u>	~	2	-		2	***		ဗ	က	8	2	2		-	2	2	Y-	တ	4	က	,	165
Work	.45	29	40	28	40	44	39	44	38	42	31	69	.72	46	90	56	69	68	52	64	61	29	68	52	09	41	2,191
əldslisvA	95	70	85	22	83	88	79	68	81	94	7.1	130	143	106	120	106	139	143	114	117	118	25	141	117	118	8	4,701
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
YTD Utiliz.	%68	87%	87%	%98	86%	86%	87%	87%	87%	88%	88%	88%	%68	%68	89%	%68	89%	89%	%68	89%	%68	%68	89%	86%	%68	%68	
noitasilitU	%68	85%	87%	84%	%88	87%	91%	85%	95%	95%	91%	%68	95%	%06	%68	%68	91%	88%	91%	%06	85%	%68	89%	%68	88%	%06	%68
eldslisvanU	9	12	10	Û	6	O	0	9	4	9	Ω	_	^	10	6	1	83	6	12	40	7	7	7	13	13	o	221
YTD Travel	49%	46%	45%	46%	45%	44%	45%	45%	45%	45%	44%	44%	43%	43%	43%	42%	42%	42%	41%	41%	41%	41%	41%	41%	41%	40%	
levelT		36	34	39	31	27	33	18	22	30	23	26	32	40	8	24	32	27	. 52	37	36	25	27	46	42	33	832
dol adt nO	21	33	35	30	34	32	28	16	24	35	30	31	47	20	44	34	45	37	73	26	47	33	31	59	57	47	1,006
Other	Į.	ις)	80	9	80	on.	'n	4	£G.		4	60	-	သ	m	,	. 🔽	2	4	6	4	4	က	m	2	2	102
Mork																	-										904
əldslisvA	53	81	6/	82	74	89	29	40	20	7.1	58	64	88	100	48	65	85	73	137	103	06	65	65	118	109	88	2,059

Jan/10
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Jan/16
Jan/19

Portland Service - 2004
Productivity Performance

																											وننسي
90AL	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
ОΤΥ	99.3%	99.6%	100.1%	101.2%	101.4%	101.7%	102.0%	102.8%	103.6%	106.7%	107.1%	108.1%	109.1%	109.5%	110.3%	111.4%	113.1%	113.1%	112.9%	113.5%	113.8%	114.5%	115.1%	115.1%	115.1%	114.7%	114.7%
Productivity	105.5%	116.5%	114.9%	139.1%	109.3%	112.8%	117.8%	137.2%	135.0%	326.2%	133.9%	167.3%	168.4%	117.9%	135.2%	178.2%	187.2%	113.8%	104.4%	132.6%	125.5%	161.6%	146.7%	118.9%	114.8%	%9.96	
Meek Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
Goal	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	%58	85%	85%	85%	%58	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
ΩΤΥ	109.5%	88.8%	97.1%	%2.96	91.0%	90.5%	92.9%	92.7%	93.8%	94.8%	94.5%	94.2%	93.6%	94.9%	%0.96	95:7%	95.5%	96.1%	96.5%	97.1%	97.2%	97.4%	81.7%	.98.5%	98.7%	99.1%	
Productivity	109.5%	83.9%	108.5%	.95.3%	75.7%	87.1%	115.4%	89.7%	112.2%	112.2%	%9.06	89.3%	85.0%	121.2%	127.4%	89.7%	90.3%	114.6%	107.1%	121.0%	98.7%	105.4%	108.6%	114.8%	103.6%	115.6%	
Week Ending	Jan/3	Jan/10	Jan/17	3an/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

Portland Service Efficiency

оо⊌г	%56	%56	%96	95%	95%	85%	%56	%56	95%	82%	95%	%56	%56	%56	%56	%96	%56	82%	%56	%56	95%	%56	%56					as Company D.T.E. 05-27 AG-19-1(c)
ατΥ	109%	109%	110%	111%	112%	112%	113%	113%	114%	118%	118%	119%	120%	121%	122%	123%	125%	125%	125%	125%	125%	126%	126%	126%		126%		age 21 of 34
ЕЩісівису	118%	129%	127%	161%	129%	130%	139%	148%	150%	353%	150%	194%	179%	162%	141%	190%	200%	121%	117%	137%	133%	167%	158%	125%	125%	100%	126%	
Std. Hrs.	26	22	38	37	31	30	25	37	39	53	24	33	34	42	52	40	52	46	28	- 59	53	35	38	35	40	39	1,899	
-erH lsutoA	22	17	30	23	24	23	18	25	26	5	46	11	19	. 26	37	21	27	38	24	43	40	27	24	28	32	39	1,511	
Week Ending	วินไ/3	Jul/10	Jul/17	Jul/24	Jui/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	9/voN	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD	
ଓ୦ଖ	%56	95%	%56	95%	%56	%56	%56	%96	%96	95%	%56	%56	%56	95%	%56	%56	85%	85%	82%	95%	%56	%56	%56	82%	%56	%56		
ДТУ	118%	100%	106%	104%	%66	%86	101%	100%	101%	103%	102%	102%	101%	103%	104%	104%	104%	104%	105%	106%	106%	106%	107%	108%	108%	109%		
Efficiency	118%	%96	113%	100%	84%	%86	122%	92%	123%	124%	94%	%26	. 64%	131%	142%	100%	100%	125%	124%	139%	114%	118%	127%	124%	122%	132%	109%	
Std. Hrs.	20	68	78	58	65	40	44	21	27	31	34	33	29	34	27	23	20	25	26	25	25	26	19	47	39	25	903	
Actual Hrs.	17	71	69	28	11	43	36	22	22	25	36	34	33	26	19	23	8	20	2	æ	22	22	15	88	33	19	836	dermand, the second
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	γTD	

Portland Service Utilization FY 2004

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ziliżU aty	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	%06	%06	%06	91%	91%	91%	91%	91%	91%				nent	as Co D.T.E : AG-	19-
Utilization	%68	%06	91%	%98	85%	%98	85%	%86	%06	95%	89%	86%	94%	73%	%96	94%	94%	94%	%68	%26	%26	%/6	93%	%56	95%	97% T	age 2	<u>'</u> 2 o
dslisvenU	က	0	4	5	9	ĸ	2	က	4	2	ო	4	2	10	2	2	33	က	4	2	က	_	ю	2	4	2	202	
evsiT OTY	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%	
Travel	7	10	6	6	6	ω,	O	б	6	00	တ	ത	****	2	13	60	15	10	9	7	4	10	-	9	£	13	557	
do[əd] nO	18	17	30	23	24	24	19	29	27	16	16	9	21	25	38	21	29	37	24	44	40		27	53	32	44	1,550	
Other	-	i.				-	—	-		*	,	+	ر ى	ŧ	-		7	1	-	8	Y	_	က	~		3	62	
Work	17	17	30	23	24	23	82	28	56	16	16	16	18	25	37	2.	27	37	23	42	36	2.1	24	28	32	14	1,488	
əldslisvA	28	30	43	37	39	37	33	4	40	56	28	53	34	37	53	33	47	20	38	09	22	33	4	4	46	26	2,309	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	// L/Gnv	vug/14	rug/21	Aug/28	ep/4	ep/11	Sep/18	ep/25	Ct/2	Ct/9)ct/16)ct/23	Oct/30	Nov/6	Nov/13	Jov/20	Nov/27)ec/4	Dec/11	Dec/18	Dec/25		
zilijU aty						92%	95%	92%	92%										92%					91%	91%	91%		
noitszilitU	93%	88%	%96	%56	%06	94%	94%	94%	91%	%06	%96	95%	91%	93%	%06	%06	%06	92%	%98	%/8	%28	%68	%98	93%	85%	88%	91%	
ldslisvanU	2	13	4	4	12	4	က	2	m	4	2	4	4	က	3	4	က	က	5	4	5	4	4	3	9	4	112	
evs:T OTY	28%	21%	22%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	23%	24%	24%	24%	23%	24%		
ləvsıT	æ	20	23	23	25	4	13	7	10	12	10	12	ω	ග	7	ထ	7	Ξ	10	∞.	0	10	ω	6	-α	8	298	
dol ant nO	19	72	73	59	6/	45	38	24	22	56	37	34	32	58	Ð.	27	21	22	22	91	23	23	16	30	56	21	858	
Other	-	<u></u>	က	7	Ψ-	, (1)	4	*-	•	-			****	4			_	2		·			-	_		2	39	
Work	18	-11	202	25	78	42	34	23	21	52	36	33	34	25	ō.	56	20	20	21	- 28	22	21	15	53	25	19	819	
əldslisvA	29	105	100	98	1.16	69	54	33	35	42	64	200	44	14	53	98	31	36	37	31	38	37	28	42	40	33	1,268	
Meek Week		lan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	lar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	lay/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	nn/26	YTD	

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Portland Meter Efficiency

Portland Meter - 2004 Productivity Performance Week Ending

Jan/3

eo∀r	%98	86%	%98	%98	86%	86%	86%	86%	86%	%98	%98	86%	86%	%98	86%	86%	%98	86%	%98	%98	%98	86%	%98	%98	%98	%98	
ατγ	88.5%	89.3%	90.4%	90.5%	%9.06	90.5%	%2'06	91.3%	91.9%	92.7%	92.7%	92.6%	92.9%	93.3%	94.0%	94.3%	94.8%	. 95.2%	95.7%	%0.96	%6.36	95.8%	%0'96	96.2%	96.3%	95.8%	95.8%
Productivity	112.7%	112.0%	114.6%	94.5%	93.3%	87.6%	%8.96	105.5%	107.6%	115.4%	92.6%	90.7%	103.5%	102.7%	112.6%	106,6%	110.1%	110.9%	109.6%	108.1%	91.9%	92.9%	104.7%	106.1%	101.8%	61.3%	
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	YTD
Goal	%98	86%	86%	%98	%98	%98	86%	86%	86%	86%	86%	86%	86%	86%	86%	86%	%98	86%	86%	%98	86%	%98	%98	%98	%98	%98	
ДТУ	74.4%	74.3%	77.6%	81.0%	81.8%	83.0%	82.4%	83.1%	83.1%	82.1%	82.4%	82.8%	81.3%	81.6%	82.3%	82.5%	82.8%	83.0%	83.6%	84.1%	84.7%	85.0%	85.6%	86.5%	86.8%	87.3%	
Productivity	74.4%	73.8%	84.9%	94.0%	84.8%	88.4%	78.7%	90.5%	82.8%	73.3%	86.1%	87.8%	62.5%	85.0%	94.3%	85.0%	90.5%	85.4%	90.2%	92.0%	96.3%	90.4%	95.0%	104.8%	92.1%	%9.96	
Week Ending	Jan/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	Apr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	

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May/15
Jun/12
Jun/12
Jun/12

YTD TAOS	3 %86 %	%86	123% 99% 95%	100% 99% 95%	100% 99% 95%	93% 99% 95%	104% 99% 95%	111% 100% 95%	113% 100% 95%	123% 101% 95%	101%	99% 101% 95%					119% 103% 95%	104%	104%		104%	100% 104% 95%	113% 104% 95%	115% 104% 95%	
itd, Hrs.	78	55	70	. 62	26	70	28	82	89	83	89	79	69	66	86	62	88	. 78	91	73	73	20	62	54	
ctual Hrs.	99.	46	57	62	56	75	56	74	09	99	29	80	62	91	18	55	70	99	78	64	73	90	55	47	
Veek inding		Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	
lsoé	95%	%26	%56	%56	95%	95%	%56	62%	%96	%56	95%	%56	95%	%56	95%	95%	95%	%56	95%	%56	82%	%56	%96	%56	/000
αı	82%	%06	91%	94%	%26	%26	82%	%96	95%	94%	94%	94%	85%	95%	93%	93%	94%	93%	94%	94%	95%	%56	95%	%96	ò
Κјсјвисλ	82%	93%	95%	106%	104%	%86	87%	100%	%06	82%	95%	100%	%69	93%	103%	93%	104%	91%	%26	100%	106%	%96	104%	111%	7000
itd. Hrs.	23	54	38	36	47	49	33	28	35	36	38	36	27.	39	39	. 4	.28	59	59	52	52	57	92	62	
ctual Hrs.		28	40	34	45	20	45	- 58	39	44	40	36	39	42	38	44	27	92	. 61	52	49	53	25	99	,

Bay State Gas Company
D.T.E. 05-27
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Portland Meter Utilization FY 2004

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אדם טנוווב.	91%	91%	91%	91%	91%	91%	91%	91%	95%	85%	95%	92%	85%	95%	85%	95%	95%	95%	95%	95%	95%	%26	95%	85%	92%	1 #3	ichi
uoijszilitU	94%	94%	93%	94%	93%	94%	93%	%56	%56	94%	91%	95%	%86	94%	93%	%56	%86	94%	94%	%56	95%	%86	93%	85%	%86	91%	92%
IdalisvanU	80	9	83		8	6	8	7	9,	80	12	13	6	ග	7	9	10	8	10	9	12	7	80	6	ð	ග	474
YTD Trave	46%	46%	45%	45%	45%	44%	44%	44%	44%	44%	43%	43%	43%	45%	42%	42%	42%	41%	45%	41%	41%	41%	41%	41%	41%	41%	0
Travel	61	43	52	56	54	61	5.4	09	52	57	23	83	53	09	62	43	55	52	72	39	- 56	39	46	99	55	35	2,503
doį ədt nO	63	46	09	64	58	7.7	61	79	61	69	72	83	99	93	85	62	7.5	70	83	70	80	53	28	52	56	54	3,039
Ofher	~	•	· v	~	-		က	7	4	-	6	2	2	2	3	-	4	2	4	3	: 2	9	,	5	ю	6 :	121
Work	62	46	29	63	22	92	28	77	09	.68	69	8	64	91	82	9	71	89	79	29	78	22	58	47	53	45	2,918
əldslisvA	132	95	120	127	120	147	123	146	119	134	137	159	128	162	158	£	140	130	165	115	148	66	112	147	120	86	6,016
Week Ending	Jul/3	Jul/10	Jul/17	Jul/24	Jul/31	Aug/7	Aug/14	Aug/21	Aug/28	Sep/4	Sep/11	Sep/18	Sep/25	Oct/2	Oct/9	Oct/16	Oct/23	Oct/30	Nov/6	Nov/13	Nov/20	Nov/27	Dec/4	Dec/11	Dec/18	Dec/25	
אדם טעוווּב.	91%	83%	85%	%98	85%	86%	86%	87%	87%	88%	88%	88%	%88	88%	88%	89%	%68	%68	89%	%06	%06	%06	%06	%06	%06	91%	
noitszilitU	91%	79%	%68	%68	81%	%06	91%	%06	95%	%06	91%	88%	%06	%76	92%	91%	87%	94%	93%	95%	91%	94%	92%	%56	94%	%56	91%
oldslisvanU	9	27	10	6	23		6	9	7	-	7	10	8	80	7	8	8	83	6	10	<u></u>	~	10	9	Ō	9	251
IevelT QTY	41%	35%	36%	38%	38%	39%	36%	36%	39%	40%	40%	40%	40%	40%	40%	40%	40%	41%	41%	41%	45%	42%	42%	42%	42%	42%	
Travel	26	41	38	34	49	47	38	22	41	48	. 26	35	31	43	38	35	27	9	09	57	52	49	. 53	49	59	53	1,114
doį adł nO	32	62	46	37	20	54	51	35	42	47	42	37	43	44	41	48	28	68	64	28	53	26	56	28	71	63	1,289
Other	2	***	m	-	က	4	4	ო	2	-	. 7	. •	က		· .4	N.	-	. 7	7	9	e	4	_	:	හ	2	61
Work	30	. 19	43	36	47	20	74	32	40	46	. 6	36	40	43	40	46	27	99	62	52	50	. 55	55	24	99	61	1,228
əldslisvA	64	130	94	80	122	112	98	63	06	106	75.	82	82	95	98	. 91	63	136	133	125	119	115	119	113	139	122	2,654
Week Ending	an/3	Jan/10	Jan/17	Jan/24	Jan/31	Feb/7	Feb/14	Feb/21	Feb/28	Mar/6	Mar/13	Mar/20	Mar/27	Apr/3	Apr/10	Apr/17	4pr/24	May/1	May/8	May/15	May/22	May/29	Jun/5	Jun/12	Jun/19	Jun/26	OTY.

BGC Service & Meter Return Trips FY 2004

Month: Dec-04

Return # Jobs % Return # Jobs % Return # Jobs % Return # Jobs % 1,409 16,977 1,318% 252 8,616 2.9% 1,409 16,977 1,725 13.6% 1,405 3,834 117,406 3,3% 13,947 207,163 1,205 2,136 1,735 1,745 2,136 3,8% 6,691 87,934 1,725 2,136 3,400 3,4% 4,422 6,3,118 1,074 13,7% 1,357 1,367 1,0% 1,528 29,196 1,172 1,4172 1,437 10,2% Return # Jobs Return		3	Guardian Care	1re	Non-	Non-Guardian	Care		Service			Meter		Mtr &	Serv Combined	bined
Classification Care Non-Guardian Care No	A71	Return	40000	%	Return	sqof #	%	Return	# Jops	%	Return	# Jops	%	Return	# Jops	%
Control Cont	Month	77.5	120	27.4%	382	5,532	%6'9	1,157	8,361	13.8%	252	8,616	2.9%	1,409	16,977	8.3%
	YTD	7,029	27,047	26.0%	3,084	62,710	4.9%	10,113	89,757	11.3%	3,834	117,406	3.3%	13,947	207,163	6.7%
Return # Jobs % Return # Jobs	Brockti															
Heturn # Jobs % Return # Jobs % Return # Job		5	ardian Ca	1re	Non-	Guardian	Care		Service			Meter		Mtr &	Serv Com	bined
1362 1,354 26,7% 150 2,401 6,2% 4,946 42,186 11,7% 1,745 45,748 3,8% 6,691 87,324 1100 11		Return	# Jobs	%	Return	sqof #	%	Return	# Jobs	%	Return	# Jobs	%	Return	# Jobs	%
1.05 1.14 1.05 1.14 1.05 1.14 1.05 1.14	Month	362	1,354	26.7%	150	2,401	6.2%	512	3,755	13.6%	134	3,537	3.8%	646	7,292	8.9%
Council and Care Non-Guardian Care Non-G	YTD	3,630	13,147	27.6%	1,316	29,039	4.5%	4,946	42,186	11.7%	1,745	45,748	3.8%	6,691	87,934	%9'.
Return # Jobs % Return # J	Spring															
Note			ardian Ca	1re	Non-	Guardian	Care		Service			Meter		Mtr &	Serv Com	binec
Control of the cont		Return	1	%	Return	# Jobs	%	Return	sqof #	%	Return	sqof #	%	Return	# Jobs	%
Cuardian Care Non-Guardian Care Non-Guar	Month	266	910	29.2%	155		8.0%	421	2,850	14.8%	72	2,136	3.4%	493	4,986	%6.6
Chardian Care	YTD	2,125	8,608	24.7%	1,139	(2.5%	3,264	29,211	11.2%	1,158	34,400	3.4%	4,422	63,611	7.0%
Cultifier Cult	awren															
Return # Jobs % Return		5	lardian C	are .	- FON	Guardian	Care		Service			Meter		Mtr &	Serv Com	bine
The color of the		Return	#Jobs	%	Return	# Jobs	%	Return	sqof #	%	Return	# Jobs	%	Return	sqof #	%
Smouth Meturn # Jobs 7,850 4.1% 1,172 11,437 10.2% 456 17,759 2.6% 1,628 29,196 Smouth Return # Jobs % Return # Jobs	Month	88	375	23.5%	23	669	8.4%	147	1,074	13.7%	13	1,367	1.0%	160	2,441	69 .9
Service Meter	YTD	852	3,587	23.8%	320	7,850	4.1%	1,172	11,437	10.2%	456	17,759	7.6%	1,628	29,196	5.6%
Return # Jobs % # Jobs # Jobs # Jobs # Jobs </td <td>Portsm</td> <td></td>	Portsm															
Herturn # Jobs % Return # Jobs % # Jobs		ල 	ıardian G	are.	Non-	Guardian	Care		Service			Meter		Mtr &	Serv Com	binec
th 59 189 31.2% 14 242 5.8% 73 431 16.9% 11 616 1.8% 84 1,047 10.0% 4,173 13.9% 152 6,441 2.4% 732 10,047 10,047 10,047 10,044 2.479 6.6% 5.8% 4,173 13.9% 152 6,441 2.4% 732 10,614 10,614 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 10,614 732 732 13,058 2.5% 2		Return		%	Return	sqof#	%	Return	sqof #	%	Return	# Jobs	%	Return	# Jops	%
Authorized Aut	Month	69	189	31.2%	12	242	5.8%	73	431	16.9%	1	616	1.8%	84	1,047	8.0%
Author Control Contr	YTD	7	1,694	24.6%	163	2,479	%9.9	280	4,173	13.9%	152	6,441	2.4%	732	10,614	6.9%
Return # Jobs % 74 1,211 % 75 323 13,058 2.5% 474 15,808 %	Portian					:										
Return # Jobs % 7 <td></td> <td><u>ල</u></td> <td>lardian C</td> <td>are</td> <td>Non-</td> <td>Guardian</td> <td>Care</td> <td></td> <td>Service</td> <td></td> <td></td> <td>Meter</td> <td></td> <td>Mtr &</td> <td></td> <td>binec</td>		<u>ල</u>	lardian C	are	Non-	Guardian	Care		Service			Meter		Mtr &		binec
ih - 1 0.0% 4 250 1.6% 4 251 1.6% 22 960 2.3% 26 1.211		Return		 %	Return	sqor#	%	Return	sqof #	%	Return	# Jobs	%	Return	# Jobs	Att
5 11 45.5% 146 2,739 5.3% 151 2,750 5.5% 323 13,058 2.5% 474 15,808 8	Month	1	•	%0.0	4	250	4.6%	4	251	1.6%	22	960	2.3%	26	1,211	251%
D. I.E. 05: t AG-19-1 age 25 of	YTD	2	-11	45.5%	146	2	5.3%	151	2,750	2.5%	323	13,058	2.5%	474	15,808	%0 <u>₹</u> =
																D. I .E. 05 it AG-19-1 age 25 of

BGC/NU Return Trips by Function

BGC Combined

Month		Service				Meter			ı	Combined		
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	1,920	10,991	17.5%	17.5%	227	6,290	3.6%	3.6%	2,147	17,281	12.4%	12.4%
Feb-04	1,047	7,617	13.7%	15.9%	270	6,687	4.0%	3.8%	1,317	14,304	9.2%	11.0%
Mar-04	905	6,780	13.3%	15.3%	391	9,201	4.2%	4.0%	1,296	15,981	8.1%	10.0%
Apr-04	753	6,857	11.0%	14.3%	333	9,005	3.7%	3.9%	1,086	15,862	6.8%	9.2%
May-04	557	6,325	8.8%	13.4%	353	10,401	3.4%	3.8%	910	16,726	5.4%	8.4%
Jun-04	511	7,678	6.7%	12.3%	322	10,661	3.0%	3.6%	833	18,339	4.5%	7.7%
Jul-04	437	6,360	6.9%	11.7%	249	10,682	2.3%	3.4%	686	17,042	4.0%	7.2%
Aug-04	387	5,926	6.5%	11.1%	277	10,578	2.6%	3.3%	664	16,504	4.0%	6.8%
Sep-04	427	6,481	6.6%	10.7%	367	12,218	3.0%	3.3%	794	18,699	4.2%	6.5%
Oct-04	1,052	8,663	12.1%	10.9%	416	12,101	3.4%	3.3%	1,468	20,764	7.1%	6.5%
Nov-04	960	7.718	12.4%	11.0%	377	10,966	3.4%	3.3%	1,337	18,684	7.2%	6.6%
Dec-04	1,157	8,361	13.8%	11.3%	252	8,616	2.9%	3.3%	1,409	16,977	8.3%	6.7%
TOTAL	10,113	89,757	11.3%	i i	3,834	117,406	3.3%		13,947	207,163	6.7%	

BGC/NU Service Return Trips by Guardian Care

BGC Combined

Month		ardian Ca	ire		Non-	Guardian (Care			Service (Combine	d
	Return	#Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	1,418	4,478	31.7%	31.7%	502	6,513	7.7%	7.7%	1,920	10,991	17.5%	17.5%
Feb-04	672	2,383	28.2%	30.5%	375	5,234	7.2%	7.5%	1,047	7,617	13.7%	15.9%
Mar-04	609	2,089	29.2%	30.2%	296	4,691	6.3%	7.1%	905	6,780	13.3%	15.3%
Apr-04	516	1,984	26.0%	29.4%	237	4,873	4.9%	6.6%	753	6,857	11.0%	14.3%
May-04	401	1,644	24.4%	28.7%	156	4,681	3.3%	6.0%	557	6,325	8.8%	13.4%
Jun-04	364	1,918	19.0%	27.5%	147	5,760	2.6%	5.4%	511	7,678	6.7%	12.3%
Jul-04	286	1,485	19.3%	26.7%	151	4,875	3.1%	5.1%	437	6,360	6.9%	11.7%
Aug-04	236	1,264	18.7%	26.1%	151	4,662	3.2%	4.9%	387	5,926	6.5%	11.1%
Sep-04	259	1,445	17.9%	25.5%	168	5,036	3.3%	4.7%	427	6,481	6.6%	10.7%
Oct-04	778	3,017	25.8%	25.5%	274	5,646	4.9%	4.7%	1,052	8,663	12.1%	10.9%
Nov-04	715	2,511	28.5%	25.8%	245	5,207	4.7%	4.7%	960	7,718	12.4%	11.0%
Dec-04	775	2,829	27.4%	26.0%	382	5,532	6.9%	4.9%	1,157	8,361	13.8%	11.3%
TOTAL	7,029	27,047	26.0%		3,084	62,710	4.9%		10,113	89,757	11.3%	# 1980:

Brockton Return Trips by Function

Brocktor	Combine	₽d									<u></u>	
Month		Service				Meter			(Combine	<u>d</u>	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	804	4,948	16.2%	16.2%	64	2,402	2.7%	2.7%	868	7,350	11.8%	11.8%
Feb-04	494	3,552	13.9%	15.3%	117	2,502	4.7%	3.7%	611	6,054	10.1%	11.0%
Mar-04	431	3,208	13.4%	14.8%	172	3,594	4.8%	4.2%	603	6,802	8.9%	10.3%
Apr-04	424	3,294	12.9%	14.4%	132	3,524	3.7%	4.0%	556	6,818	8.2%	9.8%
May-04	292	2,990	9.8%	13.6%	183	3,959	4.6%	4.2%	475	6,949	6.8%	9.2%
Jun-04	255	3,667	7.0%	12.5%	141	4,163	3.4%	4.0%	396	7,830	5.1%	8.4%
Jul-04	255	2,993	8.5%	12.0%	118	4,031	2.9%	3.8%	373	7,024	5.3%	8.0%
Aug-04	216	2,964	7.3%	11.5%	142	4,179	3.4%	3.8%	358	7,143	5.0%	7.6%
Sep-04	259	3,235	8.0%	11.1%	163	4,451	3.7%	3.8%	422	7,686	5.5%	7.3%
Oct-04	532	3,967	13.4%	11.4%	188	4,892	3.8%	3.8%	720	8,859	8.1%	7.4%
Nov-04	472	3,613	13.1%	11.5%	191	4,514	4.2%	3.8%	663	8,127	8.2%	7.5%
Dec-04	512	3,755	13.6%	11.7%	134	3,537	3.8%	3.8%	646	7,292	8.9%	7.6%
TOTAL	4,946	42,186	11.7%		1,745	45,748	3.8%		6,691	87,934	7.6%	

Bruce Ve	elon	-										
Month	·	Service				Meter			(Combine	b	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	234	1,571	14.9%	14.9%	11	319	3.4%	3.4%	245	1,890	13.0%	13.0%
Feb-04	167	1,228	13.6%	14.3%	11	338	3.3%	3.3%	178	1,566	11.4%	12.2%
Mar-04	149	1,144	13.0%	13.9%	34	626	5.4%	4.4%	183	1,770	10.3%	11.6%
Apr-04	148	984	15.0%	14.2%	23	659	3.5%	4.1%	171	1,643	10.4%	11.3%
May-04	81	801	10.1%	13.6%	24	761	3.2%	3.8%	105	1,562	6.7%	10.5%
Jun-04	80	1.102	7.3%	12.6%	21	968	2.2%	3.4%	101	2,070	4.9%	9.4%
Jul-04	104	910	11.4%	12.4%	20	961	2.1%	3.1%	124	1,871	6.6%	8.9%
Aug-04	63	687	9.2%	12.2%	23	968	2.4%	3.0%	86	1,655	5.2%	8.5%
Sep-04	69	754	9.2%	11.9%	21	973	2.2%	2.9%	90	1,727	5.2%	8.1%
Oct-04	130	945	13.8%	12.1%	32	916	3.5%	2.9%	162	1,861	8.7%	8.2%
Nov-04	126	896	14.1%	12.3%	28	931	3.0%	2.9%	154	1,827	8.4%	8.2%
Dec-04	141	938	15.0%	12.5%	16	827	1.9%	2.9%	157	1,765	8.9%	8.3%
TOTAL	1,492	11,960	12.5%		264	9,247	2.9%		1,756	21,207	8.3%	

Jeanine	Leadbette	r										
Month		Service	***************************************			Meter			(Combine	<u> </u>	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	181	1,016	17.8%	17.8%	17	542	3.1%	3.1%	198	1,558	12.7%	12.7%
Feb-04	73	621	11.8%	15.5%	35	464	7.5%	5.2%	108	1,085	10.0%	11.6%
Mar-04	80	736	10.9%	14.1%	77	678	11.4%	7.7%	157	1,414	11.1%	11.4%
Apr-04	127	1,163	10.9%	13.0%	59	1,172	5.0%	6.6%	186	2,335	8.0%	10.2%
May-04	115	1,083	10.6%	12.5%	98	1,200	8.2%	7.1%	213	2,283	9.3%	9.9%
Jun-04	71	1,409	5.0%	10.7%	64	1,157	5.5%	6.7%	135	2,566	5.3%	8.9%
Jul-04	66	934	7.1%	10.2%	60	1,195	5.0%	6.4%	126	2,129	5.9%	8.4%
Aug-04	78	1,263	6.2%	9.6%	70	1,346	5.2%	6.2%	148	2,609	5.7%	8.0%
Sep-04	92	1,308	7.0%	9.3%	93	1,466	6.3%	6.2%	185	2,774	6.7%	7.8%
Oct-04	182	1,511	12.0%	9.6%	95	1,988	4.8%	6.0%	277	3,499	7.9%	7.8%
Nov-04	141	1,326	10.6%	9.7%	108	1,766	6.1%	6.0%	249	3,092	8.1%	7.8%
Dec-04	176	1,176	15.0%	10.2%	61	1,187	5.1%	5.9%	237	2,363	10.0%	8.0%
TOTAL	1,382	13,546	10.2%		837	14,161	5.9%	:	2,219	27,707	8.0%	

Bay State Gas Company D.T.E. 05-27 Attachment AG-19-1(c) Page 28 of 34

Wayne R	obbins									Attachmen P	age 28 of	
Month		Service				Meter			(Combine	d	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	239	1,539	15.5%	15.5%	- 17	929	1.8%	1.8%	256	2,468	10.4%	10.4%
Feb-04	141	1,017	13.9%	14.9%	47	1,072	4.4%	3.2%	188	2,089	9.0%	9.7%
Mar-04	112	776	14.4%	14.8%	. 37	1,525	2.4%	2.9%	149	2,301	6.5%	8.6%
Apr-04	149	1,147	13.0%	14.3%	50	1,693	3.0%	2.9%	199	2,840	7.0%	8.2%
May-04	96	1,106	8.7%	13.2%	61	1,998	3.1%	2.9%	157	3,104	5.1%	7.4%
Jun-04	104	1,156	9.0%	12.5%	56	2,038	2.7%	2.9%	160	3,194	5.0%	6.9%
Jul-04	85	1,149	7.4%	11.7%	38	1,875	2.0%	2.7%	123	3,024	4.1%	6.5%
Aug-04	75	1,014	7.4%	11.2%	49	1,865	2.6%	2.7%	124	2,879	4.3%	6.2%
Sep-04	98	1,173	8.4%	10.9%	49	2,012	2.4%	2.7%	147	3,185	4.6%	6.0%
Oct-04	220	1,511	14.6%	11.4%	61	1,988	3.1%	2.7%	281	3,499	8.0%	6.2%
Nov-04	205	1,391	14.7%	11.7%	55	1,817	3.0%	2.8%	260	3,208	8.1%	6.4%
Dec-04	195	1,641	11.9%	11.8%	. 57	1,523	3.7%	2.8%	252	3,164	8.0%	6.6%
TOTAL	1,719	14,620	11.8%		577	20,335	2.8%		2,296	34,955	6.6%	

David Giles

Month		Service				Meter			(Combine	<u>t</u>	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	QTY	Return	# Jobs	Mo.	YTD
Jan-04	-	_			-	4	0.0%	0.0%	-	4	0.0%	0.0%
Feb-04		-			-	-			-	-		
Mar-04		· , -			_	-		1	-	-		
Apr-04		-			-	-			-	-		
May-04	-	-			-				-	-		
Jun-04	-	-				-			-	_		
Jul-04	; ; =	-			-	-			-	-		
Aug-04		· -			-	- '			-	-		
Sep-04		-				. .			_	-		
Oct-04	-				-				-	-		
Νον-04	-	-			- ·				-	-		
Dec-04	. .	-			-	-			_	-		
TOTAL	<u></u>	_	#DIV/0!		-	4	0.0%		1	4	0.0%	

Alfred W	ilbur											
Month		Service				Meter			(Combine	d	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	150	822	18.2%	18.2%	19	608	3.1%	3.1%	169	1,430	11.8%	11.8%
Feb-04	113	686	16.5%	17.4%	24	628	3.8%	3.5%	137	1,314	10.4%	11.2%
Mar-04	90	552	16.3%	17.1%	24	765	3.1%	3.3%	114	1,317	8.7%	10.3%
Apr-04	-	-			-				-	-		
May-04	<u>-</u>	. -							-	-		
Jun-04	_	-							-	-		ļ
Jul-04	_	-			.				-	-		
Aug-04	· .	-			_	-			-	-		
Sep-04	-	. .			- :	. =			-	-		
Oct-04	- .	-				- :			-	-		
Nov-04	-	-			-	- ·			-	-		
Dec-04	-	-			-				-			
TOTAL	353	2,060	17.1%		67	2,001	3.3%	i j	420	4,061	10.3%	

Springfield Return Trips by Function

Springfield combined Meter Combined Month Service YTD Return # Jobs Mo. YTD Return # Jobs Mo. YTD # Jobs Mo. Return 14.9% 795 5,327 14.9% Jan-04 692 3,549 19.5% 19.5% 103 1,778 5.8% 5.8% 4,070 10.7% 13.1% Feb-04 362 2,371 15.3% 17.8% 73 1,699 4.3% 5.1% 435 2,807 386 4,942 7.8% 11.3% 283 2,135 13.3% 16.6% 103 3.7% 4.4% Mar-04 297 4,540 6.5% 10.1% 89 2,431 3.7% 4.2% Apr-04 208 2,109 9.9% 15.2% 8.9% 2,076 7.5% 13.9% 85 3,105 2.7% 3.8% 240 5,181 4.6% May-04 155 6.9% 12.7% 112 3,106 3.6% 3.8% 294 5,731 5.1% 8.2% Jun-04 182 2,625 Jul-04 88 3,690 2.4% 3.5% 204 5,779 3.5% 7.5% 2,089 5.6% 11.8% 116 2.1% 3.3% 192 5,244 3.7% 7.0% Aug-04 120 1,855 6.5% 11.3% 72 3.389 108 3,975 2.7% 3.2% 209 6.013 3.5% 6.5% Sep-04 101 2,038 5.0% 10.6% 3,407 4.0% 3.3% 465 6,348 7.3% 6.6% Oct-04 2,941 11.2% 10.7% 137 328 5,450 4.0% 3.4% 412 7.6% 6.7% Nov-04 296 2,573 11.5% 10.8% 116 2,877 3.4% 493 4,986 9.9% 7.0% Dec-04 421 2,850 14.8% 11.2% 72 2,136 3.4% TOTAL 11.2% 34,400 3.4% 4,422 63,611 7.0% 3,264 29,211 1,158

Roger O	uimet											
Month		Service				Meter				Combined	l	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	140	702	19.9%	19.9%	6	127	4.7%	4.7%	146	829	17.6%	17.6%
Feb-04	62	497	12.5%	16.8%	4	147	2.7%	3.6%	66	644	10.2%	14.4%
Mar-04	. 71	546	13.0%	15.6%	10	281	3.6%	3.6%	81	827	9.8%	12.7%
Apr-04	47	484	9.7%	14.4%	5	218	2.3%	3.2%	52	702	7.4%	11.5%
May-04	37	537	6.9%	12.9%	8	328	2.4%	3.0%	45	865	5.2%	10.1%
Jun-04	41	599	6.8%	11.8%	9	352	2.6%	2.9%	50	951	5.3%	9.1%
Jui-04	. 27	349	7.7%	11.4%	11	382	2.9%	2.9%	38	731	5.2%	8.6%
Aug-04	18	406	4.4%	10.8%	3	214	1.4%	2.7%	21	620	3.4%	8.1%
Sep-04	28	558	5.0%	10.1%	10	284	3.5%	2.8%	38	842	4.5%	7.7%
Oct-04	27	521	5.2%	9.6%	4	205	2.0%	2.8%	31	726	4.3%	7.3%
Nov-04	17	425	4.0%	9.2%	9	182	4.9%	2.9%	26	607	4.3%	7.1%
Dec-04	32	488	6.6%	8.9%	6	175	3.4%	2.9%	38	663	5.7%	7.0%
TOTAL	547	6,112	8.9%		85	2,895	2.9%	- di	632	9,007	7.0%	

David B	ayeur	:										
Month		Service				Meter				Combined		
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	-	76	0.0%	0.0%	11	378	2.9%	2.9%	11	454	2.4%	2.4%
Feb-04	-	59	0.0%	0.0%	16	455	3.5%	3.2%	16	514	3.1%	2.8%
Mar-04		39	0.0%	0.0%	26	605	4.3%	3.7%	26	644	4.0%	3.3%
Apr-04	1	47	2.1%	0.5%	22	513	4.3%	3.8%	23	560	4.1%	3.5%
May-04	-	53	0.0%	0.4%	23	762	3.0%	3.6%	23	815	2.8%	3.3%
Jun-04	-	107	0.0%	0.3%	: 26	927	2.8%	3.4%	26	1,034	2.5%	3.1%
Jul-04	_	79	0.0%	0.2%	29	1,235	2.3%	3.1%	29	1,314	2.2%	2.9%
Aug-04	1	41	2.4%	0.4%	14	911	1.5%	2.9%	15	952	1.6%	2.7%
Sep-04	-	51	0.0%	0.4%	19	848	2.2%	2.8%	19	899	2.1%	2.6%
Oct-04	•	177	0.0%	0.3%	39	995	3.9%	2.9%	39	1,172	3.3%	2.7%
Nov-04	-	195	0.0%	0.2%	31	958	3.2%	3.0%	31	1,153	2.7%	2.7%
Dec-04	1	267	0.4%	0.3%	42	1,239	3.4%	3.0%	43	1,506	2.9%	2.7%
TOTAL	3	1,191	0.3%		298	9,826	3.0%		301	11,017	2.7%	

Tom Har	ington										D.T.E. 05-	
Month		Service	.			Meter				CASHAND Merc		
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs ^P	age NO. or	⁸⁴ YTD
Jan-04	161	695	23.2%	23.2%	24	351	6.8%	6.8%	185	1,046	17.7%	17.7%
Feb-04	59	357	16.5%	20.9%	1:4	242	5.8%	6.4%	73	599	12.2%	15.7%
Mar-04	63	355	17.7%	20.1%	31	562	5.5%	6.0%	94	917	10.3%	13.7%
Apr-04	41	318	12.9%	18.8%	20	352	5.7%	5.9%	61	670	9.1%	12.8%
May-04	27	305	8.9%	17.3%	12	521	2.3%	5.0%	39	826	4.7%	11.1%
Jun-04	45	504	8.9%	15.6%	15	441	3.4%	4.7%	60	945	6.3%	10.2%
Jul-04	29	491	5.9%	14.0%	11	415	2.7%	4.4%	40	906	4.4%	9.3%
Aug-04	32	395	8.1%	13.4%	6	428	1.4%	4.0%	38	823	4.6%	8.8%
Sep-04	18	336	5.4%	12.6%	12	493	2.4%	3.8%	30	829	3.6%	8.2%
Oct-04	89	558	15.9%	13.1%	20	314	6.4%	4.0%	109	872	12.5%	8.6%
Nov-04	68	564	12.1%	13.0%	9	361	2.5%	3.9%	77	925	8.3%	8.6%
Dec-04	143	680	21.0%	13.9%	4	162	2.5%	3.8%	147	842	17.5%	9.3%
TOTAL	775	5,558	13.9%		178	4,642	3.8%	!	953	10,200	9.3%	<u>]</u> :

Mike Kn	odler											····
Month		Service	<u> </u>			Meter				Combined	1	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	120	550	21.8%	21.8%	8.	139	5.8%	5.8%	128	689	18.6%	18.6%
Feb-04	60	437	13.7%	18.2%	14	236	5.9%	5.9%	74	673	11.0%	14.8%
Mar-04	61	380	16.1%	17.6%	13	253	5.1%	5.6%	74	633	11.7%	13.8%
Apr-04	24	341	7.0%	15.5%	4	259	1.5%	4.4%	28	600	4.7%	11.7%
May-04	18	312	5.8%	14.0%	11	402	2.7%	3.9%	29	714	4.1%	10.1%
Jun-04	25	411	6.1%	12.7%	27	513	5.3%	4.3%	52	924	5.6%	9.1%
Jul-04	18	316	5.7%	11.9%	21	498	4.2%	4.3%	39	814	4.8%	8.4%
Aug-04	27	350	7.7%	11.4%	18	696	2.6%	3.9%	45	1,046	4.3%	7.7%
Sep-04	16	379	4.2%	10.6%	32	806	4.0%	3.9%	48	1,185	4.1%	7.1%
Oct-04	65	571	11.4%	10.7%	3,1	654	4.7%	4.0%	96	1,225	7.8%	7.2%
Nov-04	59	425	13.9%	11.0%	26	466	5.6%	4.2%	85	891	9.5%	7.4%
Dec-04	71	375	18.9%	11.6%	10	310	3.2%	4.1%	81	685	11.8%	7.7%
TOTAL	564	4,847	11.6%		215	5,232	4.1%		779	10,079	7.7%	

Anton M	ott											
Month		Service				Meter				Combined	l	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	202	1,031	19.6%	12.4%	26	375	6.9%	4.2%	228	1,406	16.2%	8.3%
Feb-04	115	668	17.2%	12.7%	8	302	2.6%	4.2%	123	970	12.7%	8.5%
Mar-04	51	481	10.6%	12.6%	10	551	1.8%	4.1%	61	1,032	5.9%	8.4%
Apr-04	64	596	10.7%	12.5%	13	556	2.3%	4.0%	77	1,152	6.7%	8.3%
May-04	: 49	538	9.1%	12.4%	12	469	2.6%	3.9%	61	1,007	6.1%	8.2%
Jun-04	52	670	7.8%	12.1%	14	375	3.7%	3.9%	66	1,045	6.3%	8.1%
Jul-04	29	576	5.0%	11.9%	13	688	1.9%	3.8%	42	1,264	3.3%	7.9%
Aug-04	32	462	6.9%	11.7%	18	810	2.2%	3.7%	50	1,272	3.9%	7.7%
Sep-04	. 25	466	5.4%	11.5%	23	1,004	2.3%	3.6%	48	1,470	3.3%	7.5%
Oct-04	96	751	12.8%	11.6%	31	817	3.8%	3.6%	127	1,568	8.1%	7.5%
Nov-04	94	588	16.0%	11.7%	27	565	4.8%	3.7%	121	1,153	10.5%	7.6%
Dec-04	104	613	17.0%	11.9%	3	65	4.6%	3.7%	107	678	15.8%	7.8%
TOTAL	913	7,440	12.3%		198	6,577	3.0%		1,111	14,017	7.9%	

David Ziemba

Month		Service				Meter			(c Atlanb me <u>r</u> e		
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs ^P	age 1, or	³⁴ YTD
Jan-04	69	495	13.9%	12.1%	28	408	6.9%	3.6%	97	903	10.7%	7.9%
Feb-04	66	353	18.7%	12.2%	17	317	5.4%	3.6%	83	670	12.4%	8.0%
Mar-04	37	334	11.1%	12.1%	13	555	2.3%	3.6%	50	889	5.6%	7.9%
Apr-04	31	323	9.6%	12.1%	25	533	4.7%	3.6%	56	856	6.5%	7.9%
May-04	24	331	7.3%	12.0%	19	623	3.0%	3.6%	43	954	4.5%	7.8%
Jun-04	19	334	5.7%	12.0%	21	498	4.2%	3.6%	40	832	4.8%	7.8%
Jul-04	13	278	4.7%	11.9%	3	472	0.6%	3.5%	16	750	2.1%	7.7%
Aug-04	10	201	5.0%	11.8%	13	330	3.9%	3.5%	23	531	4.3%	7.7%
Sep-04	14	248	5.6%	11.8%	12	540	2.2%	3.5%	26	788	3.3%	7.6%
Oct-04	51	363	14.0%	11.8%	12	422	2.8%	3.5%	63	785	8.0%	7.6%
Nov-04	58	376	15.4%	11.9%	14	345	4.1%	3.5%	72	721	10.0%	7.6%
Dec-04	70	427	16.4%	11.9%	7	185	3.8%	3.5%	77	612	12.6%	7.7%
TOTAL	462	4,063	11.4%		184	5,228	3.5%		646	9,291	7.0%	

Month		Service				Meter				Combined	1	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04									-	-		
Feb-04									-			
Mar-04									-	-		
Apr-04									-	-		
May-04	ļ		ļ	ļ					-	-		
Jun-04		vi i	ļ		1				-	_		
Jul-04	1.74			ĺ					-	-		ĺ
Aug-04		:			''				-	-		
Sep-04			į		T				-	-		j 1
Oct-04						· !			•	-		
Nov-04									-	_		
Dec-04]					-	-		
TOTAL	-	-	#DIV/0!		-		#DIV/0!		-	-	#DIV/0!	

Lawrence Return Trips by Function

Lawrence combined

Month		Service				Meter			(Combined	1	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	257	1,488	17.3%	17.3%	30	922	3.3%	3.3%	287	2,410	11.9%	11.9%
Feb-04	103	1,010	10.2%	14.4%	42	1,278	3.3%	3.3%	145	2,288	6.3%	9.2%
Mar-04	107	893	12.0%	13.8%	48	1,565	3.1%	3.2%	155	2,458	6.3%	8.2%
Apr-04	80	955	8.4%	12.6%	58	1,602	3.6%	3.3%	138	2,557	5.4%	7.5%
May-04	72	817	8.8%	12.0%	50	1,561	3.2%	3.3%	122	2,378	5.1%	7.0%
Jun-04	45	893	5.0%	11.0%	29	1,529	1.9%	3.0%	74	2,422	3.1%	6.3%
Jul-04	30	830	3.6%	10.1%	20	1,357	1.5%	2.8%	50	2,187	2.3%	5.8%
Aug-04	24	645	3.7%	9.5%	28	1,287	2.2%	2.7%	52	1,932	2.7%	5.5%
Sep-04	41	739	5.5%	9.2%	46	1,857	2.5%	2.7%	87	2,596	3.4%	5.2%
Oct-04	137	1,131	12.1%	9.5%	53	1,735	3.1%	2.7%	190	2,866	6.6%	5.4%
Nov-04	129	962	13.4%	9.9%	39	1,699	2.3%	2.7%	168	2,661	6.3%	5.5%
Dec-04	147	1,074	13.7%	10.2%	13	1,367	1.0%	2.6%	160	2,441	6.6%	5.6%
TOTAL	1,172	11,437	10.2%		456	17,759	2.6%		1,628	29,196	5.6%	

Mike Capeless

Mike Cal	301030					* H .				3 la i	J	
Month		Service				Meter			(Combined		
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	235	1,012	23.2%	23.2%	·	40	0.0%	0.0%	235	1,052	22.3%	22.3%
Feb-04	90	675	13.3%	19.3%	3,	96	3.1%	2.2%	93	771	12.1%	18.0%
Mar-04	98	579	16.9%	18.7%	3	123	2.4%	2.3%	101	702	14.4%	17.0%
Apr-04	74	609	12.2%	17.3%	2	114	1.8%	2.1%	76	723	10.5%	15.5%
May-04	65	563	11.5%	16.3%	3	229	1.3%	1.8%	68	792	8.6%	14.2%
Jun-04	43	674	6.4%	14.7%	4	237	1.7%	1.8%	47	911	5.2%	12.5%
Jul-04	29	591	4.9%	13.5%	3	279	1.1%	1.6%	32	870	3.7%	11.2%
Aug-04	24	435	5.5%	12.8%	6	302	2.0%	1.7%	30	737	4.1%	10.4%
Sep-04	34	481	7.1%	12.3%	12	677	1.8%	1.7%	46	1,158	4.0%	9.4%
Oct-04	128	812	15.8%	12.8%	10	454	2.2%	1.8%	138	1,266	10.9%	9.6%
Nov-04	124	704	17.6%	13.2%	8	339	2.4%	1.9%	132	1,043	12.7%	10.0%
Dec-04	141	829	17.0%	13.6%	4	361	1.1%	1.8%	145	1,190	12.2%	10.2%
TOTAL	1,085	7,964	13.6%		58	3,251	1.8%		1,143	11,215	10.2%	

Ray Roy

Month		Service				Meter			(Combined	l	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	22	476	4.6%	4.6%	30	882	3.4%	3.4%	52	1,358	3.8%	3.8%
Feb-04	13	335	3.9%	4.3%	39	1,182	3.3%	3.3%	52	1,517	3.4%	3.6%
Mar-04	9	314	2.9%	3.9%	45	1,442	3.1%	3.3%	54	1,756	3.1%	3.4%
Apr-04	6	346	1.7%	3.4%	56	1,488	3.8%	3.4%	62	1,834	3.4%	3.4%
May-04	7	254	2.8%	3.3%	47	1,332	3.5%	3.4%	54	1,586	3.4%	3.4%
Jun-04	2	219	0.9%	3.0%	25	1,292	1.9%	3.2%	27	1,511	1.8%	3.1%
Jul-04	1	239	0.4%	2.7%	17	1,078	1.6%	3.0%	18	1,317	1.4%	2.9%
Aug-04	• •	210	0.0%	2.5%	22	985	2.2%	2.9%	22	1,195	1.8%	2.8%
Sep-04	7	258	2.7%	2.5%	34	1,180	2.9%	2.9%	41	1,438	2.9%	2.8%
Oct-04	9	319	2.8%	2.6%	43	1,281	3.4%	2.9%	52	1,600	3.3%	2.9%
Nov-04	5	258	1.9%	2.5%	31	1,360	2.3%	2.9%	36	1,618	2.2%	2.8%
Dec-04	6	245	2.4%	2.5%	9	1,006	0.9%	2.7%	15	1,251	1.2%	2.7%
TOTAL	87	3,473	2.5%		398	14,508	2.7%		485	17,981	2.7%	

Portsmouth Return Trips by Function

Bob Lundergan

Month	3	Service				Meter			(Combined	į	
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	138	634	21.8%	21.8%	14	402	3.5%	3.5%	152	1,036	14.7%	14.7%
Feb-04	72	436	16.5%	19.6%	5	278	1.8%	2.8%	77	714	10.8%	13.1%
Mar-04	62	333	18.6%	19.4%	26	441	5.9%	4.0%	88	774	11.4%	12.6%
Apr-04	30	336	8.9%	17.4%	18	501	3.6%	3.9%	48	837	5.7%	10.9%
May-04	35	267	13.1%	16.8%	9	586	1.5%	3.3%	44	853	5.2%	9.7%
Jun-04	19	314	6.1%	15.3%	7	585	1.2%	2.8%	26	899	2.9%	8.5%
Jul-04	19	259	7.3%	14.5%	5	418	1.2%	2.6%	24	677	3.5%	7.9%
Aug-04	11	265	4.2%	13.6%	13	463	2.8%	2.6%	24	728	3.3%	7.4%
Sep-04	23	271	8.5%	13.1%	23	667	3.4%	2.8%	46	938	4.9%	7.1%
Oct-04	44	321	13.7%	13.2%	11	796	1.4%	2.6%	55	1,117	4.9%	6.8%
Nov-04	54	306	17.6%	13.5%	10	688	1.5%	2.4%	64	994	6.4%	6.8%
Dec-04	. 73	431	16.9%	13.9%	11	616	1.8%	2.4%	84	1,047	8.0%	6.9%
TOTAL	580	4,173	13.9%		152	6,441	2.4%		732	10,614	6.9%	

Portsmouth Service Return Trips by Guardian Care

Bob Lundergan

Month		ardian C	Non-0	Guardiar	Care		Service Combined					
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	104	299	34.8%	34.8%	34	335	10.1%	10.1%	138	634	21.8%	21.8%
Feb-04	46	173	26.6%	31.8%	26	263	9.9%	10.0%	72	436	16.5%	19.6%
Mar-04	46	149	30.9%	31.6%	16	184	8.7%	9.7%	62	333	18.6%	19.4%
Apr-04	22	122	18.0%	29.3%	8	214	3.7%	8.4%	30	336	8.9%	17.4%
May-04	20	119	16.8%	27.6%	15	148	10.1%	8.7%	35	267	13.1%	16.8%
Jun-04	: 15	129	11.6%	25.5%	4	185	2.2%	7.8%	19	314	6.1%	15.3%
Jul-04	13	97	13.4%	24.4%	6	162	3.7%	7.3%	19	259	7.3%	14.5%
Aug-04	9	92	9.8%	23.3%	2	173	1.2%	6.7%	11	265	4.2%	13.6%
Sep-04	13	72	18.1%	23.0%	10	199	5.0%	6.5%	23	271	8.5%	13.1%
Oct-04	28	130	21.5%	22.9%	16	191	8.4%	6.7%	44	321	13.7%	13.2%
Nov-04	42	123	34.1%	23.8%	12	183	6.6%	6.7%	54	306	17.6%	13.5%
Dec-04	59	189	31.2%	24.6%	14	242	5.8%	6.6%	73	431	16.9%	13.9%
TOTAL	417	1,694	24.6%	:	163	2,479	6.6%		580	4,173	13.9%	

Portland Return Trips by Function

Perry Robichaud

Month		Service				Meter			Combined			
	Return	#Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	29	372	7.8%	7.8%	16	786	2.0%	2.0%	45	1,158	3.9%	3.9%
Feb-04	16	248	6.5%	7.3%	33	930	3.5%	2.9%	49	1,178	4.2%	4.0%
Mar-04	22	211	10.4%	8.1%	42	794	5.3%	3.6%	64	1,005	6.4%	4.7%
Apr-04	. 11	163	6.7%	7.8%	36	947	3.8%	3.7%	47	1,110	4.2%	4.6%
May-04	3	175	1.7%	6.9%	26	1,190	2.2%	3.3%	29	1,365	2.1%	4.0%
Jun-04	10	179	5.6%	6.8%	33	1,278	2.6%	3.1%	43	1,457	3.0%	3.8%
Jul-04	17	189	9.0%	7.0%	18	1,186	1.5%	2.9%	35	1,375	2.5%	3.6%
Aug-04	16	197	8.1%	7.2%	22	1,260	1.7%	2.7%	38	1,457	2.6%	3.5%
Sep-04	3	198	1.5%	6.6%	27	1,268	2.1%	2.6%	30	1,466	2.0%	3.3%
Oct-04	11	303	3.6%	6.2%	27	1,271	2.1%	2.6%	38	1,574	2.4%	3.2%
Nov-04	9	264	3.4%	5.9%	21	1,188	1.8%	2.5%	30	1,452	2.1%	3.1%
Dec-04	4	251	1.6%	5.5%	22	960	2.3%	2.5%	26	1,211	2.1%	3.0%
TOTAL	151	2,750	5.5%		323	13,058	2.5%	-	474	15,808	3.0%	

Portland Service Return Trips by Guardian Care

Perry Robichaud

Month	Guardian Care				Non-Guardian Care				Service Combined			
	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD	Return	# Jobs	Mo.	YTD
Jan-04	4	5	80.0%	80.0%	25	367	6.8%	6.8%	29	372	7.8%	7.8%
Feb-04	-	_			16	248	6.5%	6.7%	16	248	6.5%	7.3%
Mar-04		- .			22	211	10.4%	7.6%	22	211	10.4%	8.1%
Apr-04	-	-			11	163	6.7%	7.5%	11	163	6.7%	7.8%
May-04	-	<u>ن</u> ـ			3	175	1.7%	6.6%	3	175	1.7%	6.9%
Jun-04	-				10	179	5.6%	6.5%	10	179	5.6%	6.8%
Jul-04	_	1	0.0%	66.7%	17	188	9.0%	6.8%	17	189	9.0%	7.0%
Aug-04	نے ۔	-			16	197	8.1%	6.9%	16	197	8.1%	7.2%
Sep-04		1	0.0%	57.1%	3	197	1.5%	6.4%	3	198	1.5%	6.6%
Oct-04	1	2	50.0%	55.6%	10	301	3.3%	6.0%	11	303	3.6%	6.2%
Nov-04	-	1	0.0%	50.0%	9	263	3.4%	5.7%	9	264	3.4%	5.9%
Dec-04	-	1	0.0%	45.5%	4	250	1.6%	5.3%	4	251	1.6%	5.5%
TOTAL	5	11	45.5%	-	146	2,739	5.3%		151	2,750	5.5%	